

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well	5. Lease Designation and Serial No. 14-20-603-734
2. Name of Operator Vantage Point Operating Company	6. If Indian, Allottee or Tribe Name Ute
3. Address and Telephone No. 2401 Fountain View Dr., Suite 700, Houston, TX 77057	7. If Unit or CA, Agreement Designation Horseshoe Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) L-33-31N-16W, 1980' FSL & 386' FWL	8. Well Name and No. HGU #63
	9. API Well No. 30-045-10136
	10. Field and Pool, or Exploratory Area Horseshoe Gallup
	11. County or Parish, State San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other MIT, LTST
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-12-93 Pressure tested casing-tubing annulus to 550 psi with no loss in pressure in 30 minutes. Witnessed by D. Fairhurst/NMOCD and K. Lingo/EPA Consultant.

Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status of the above mentioned well until it is economically feasible to return it to active injection.

RECEIVED  
JUN 2 1994

THIS APPROVAL EXPIRES JUN 01 1995

RECEIVED  
BLM  
JUN 02 11:03 AM

14. I hereby certify that the foregoing is true and correct.	Signature <u>Diana K. Fairhurst</u>	Title <u>Consulting Engineer</u>	Date <u>4/27/94</u>
(This space for Federal or State office use)			
Approved by _____		Title _____	Date _____
Conditions of approval, if any: _____			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

APPROVED

MAY 19 1994

DIRECT MANAGER