(,	April 19	52) -	
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	Navajo-Ute
No. 14-20	0-604-1951
Allottee	
Lease No. HO	rseshoe-Ute

		i	X					
	ION TO DRILL				EPORT OF WATER			1
	ION TO CHANGE PLANS				EPORT OF SHOOTI			
	ION TO TEST WATER SHU	1			EPORT OF ALTERIA EPORT OF REDRILL			
	ION TO REDRILL OR REP			l .	EPORT OF ABANDO		اله عصر بالمحديدة ع	Vil
-	ION TO SHOOT OR ACIDIZ ION TO PULL OR ALTER	1			EPORT OF ABANDO			
	ION TO ABANDON WELL			SUFFLEMENIAN	I HELL HISTORY.		7 3	
	IV result in inch							
· · ·	(INDICATE ABO)	Æ BY CHECK MARK	CNATE	URE OF REPORT,	NOTICE, OR OTHER	DATA)	V With a river	17 <b>9</b> 7
BRBAL APP	ROVAL OBTAI	NED 10-31	-58		October	31.	19	<b>3 58</b>
	c. 83 Bec. No.) • Gallup	Se	n Ju	ange) <b>1871</b>	(Meridian)	New Me	xico	_
(Field		(County	or Su	ıbdivision)		(State or Territor		-
					ths of proposed cas losed work)			
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It is in the state of the state	intended to drill culation. Possi nated Total Dep	l a well thro ble producti	ougi	the Lowe	er-Gallup F	ormation us	sing rot	ary t
It is independent of the independent in its indicates in	intended to drill culation. Possi nated Total Dep ng Program:	l a well throble production 1320'.	ougi i <b>ve</b> :	the Lowe intervals	er-Gallup Fo will be perfo	ormation us orated and	sing rot	ary t
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## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.  Operator El Paso Natural Gas Products Company Lease			U	Date Ogtober 31, 1958			
	uso Natural Gas Pr Unit Letter K			31 North Range 16 Wes	- M. Chef		
cocated 1980		South Line, 3300		om East	Line		
ounty San Juan G. L. Elevation 5347							
	ng Formationi		Pool Horsesh				
Yes	No	er* in the dedicated e is "no," have the in t or otherwise? Yes	terests of all the	e owners been consolid	a <b>ted</b>		
		o is "no," list all th	e owners and their	r respective interests	below:		
	Owner	4	Land	Land Description			
4		<del></del>			8		
<del>- 1</del>				2. 19. 19. 16. Com	· · · · · · · · · · · · · · · · · · ·		
Section. B	·			The second of th			
				This is to certify to information in Section above is true and conto the best of my known and belief.    This is to certify to information in Section with the section in Section (Operator)   SEPHE.	on A mplete ledge		
	Manujo-Uto Na 14-20-404-191	3300 N	OV 5 1958 CON. COM.	This is to certify well location plat in Section from field of the surveys like by the my superstant for and same is the best of belief.  Date Surveyed Oct.  Ernest V. Echohavk Registered Land Surveyed Corner of the surveyed Corn	9. 1958 LA		