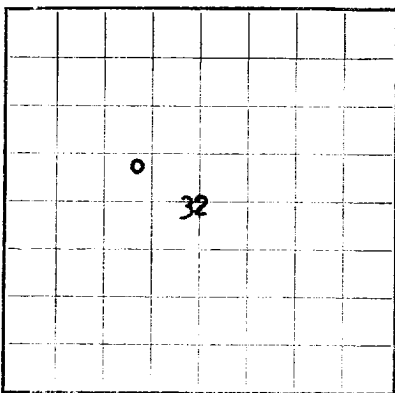




LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER

Ute Indian Lands
LEASE OR PERMIT TO PROSPECT

Contract No. 14-20-604-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **TENNESSEE GAS TRANSMISSION CO.** Address **BOX 1772, CASPER, WYOMING**
UTE MTN. TRIBAL LANDS Field **VERDE GALLUP** State **NEW MEXICO**
Lessor of Tract **14-20-604-90**Well No. **B-4** Sec. **32** T. **31N** R. **15W** Meridian **NMPM** County **San Juan**Location **1980** **N** of **N** Line and **1980** ft. **E.** of **W** Line of **NW 1/4 - 32** Elevation **9422**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Patterson Lay** Original Signed By **Rex H. Byers**Date **March 11, 1957** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **2-8-57**, 19 Finished drilling **2-22-57**, 19OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from **2020** to **2144** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None tested** to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8 rd	CF&I	116.37	Belled				Surface
5-1/2	14 1/2	8 rd	CF&I	2020					Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	129	90 (50-50 Pozmix A)	P&P	10.2	Circ to surface
5-1/2	2020	100 (50-50 Pozmix A)	P&P	9.8	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **Surface** feet to **2144** feet, and from _____ feet to _____ feet

DATES

_____, 19 Put to producing _____, 19

The production for the first 24 hours was **57** barrels of fluid of which **March 10** % was oil; **57** %emulsion; _____ % water; and _____ % sediment. **44** Gravity, °Bé. **100** 0If gas well, cu. ft. per 24 hours **0** Gallons gasoline per 1,000 cu. ft. of gas **400 API**

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

Emmett Bond, Driller **C. B. Guffey**, Driller**H. B. Barker**, Driller **J. H. Creahen**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	9	9	KB - GL
9	802	793	Mesa Verde SS w/strks Shale.
802	2048	1246	Mancos Shale w/strks. limestone & sandstone
2048	2144	96	Tocito Shale w/strks sand.
	TD		
			Log Tops:
			Mancos 802
			Gallup (Tocito) 2048
			No cores or DSTs

... ..

OFFICE OF THE
DIRECTOR, FBI, WASHINGTON, D.C.
JAN 14 1964

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Dilled 7-7/8" hole to 2024. Ran 5-1/2" III casing to 2020 w/100 sks.
Dilled 4-3/4" hole 2024-2111 with grade oil. Sandrac by Dowell with 40,000#
5d. & 1291 TBLO. Recovered 1011 BLO casing swap. Ran 2" EHE tubing to 2120
and 2" x 1-1/2 x 8' RMT pump to 2086. Pumped load oil to 3/9/57.
TRP (3-10-57) 411 BO II x 36" x 1-1/2"

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of recording, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE: 19-58094-5