

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton Corn B LS 17

9. API Well No.

3004510144

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Julie Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL 1470' FEL Sec. 32 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well. See attached for procedure:

If you have any questions please contact Julie Acevedo at 303-830-6003.

APR 2 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
WTM
03/19/93
24-10-42
C/O B. L. M. NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr Staff Assistant

Date

03-19-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 20 1993

DISTRICT MANAGER

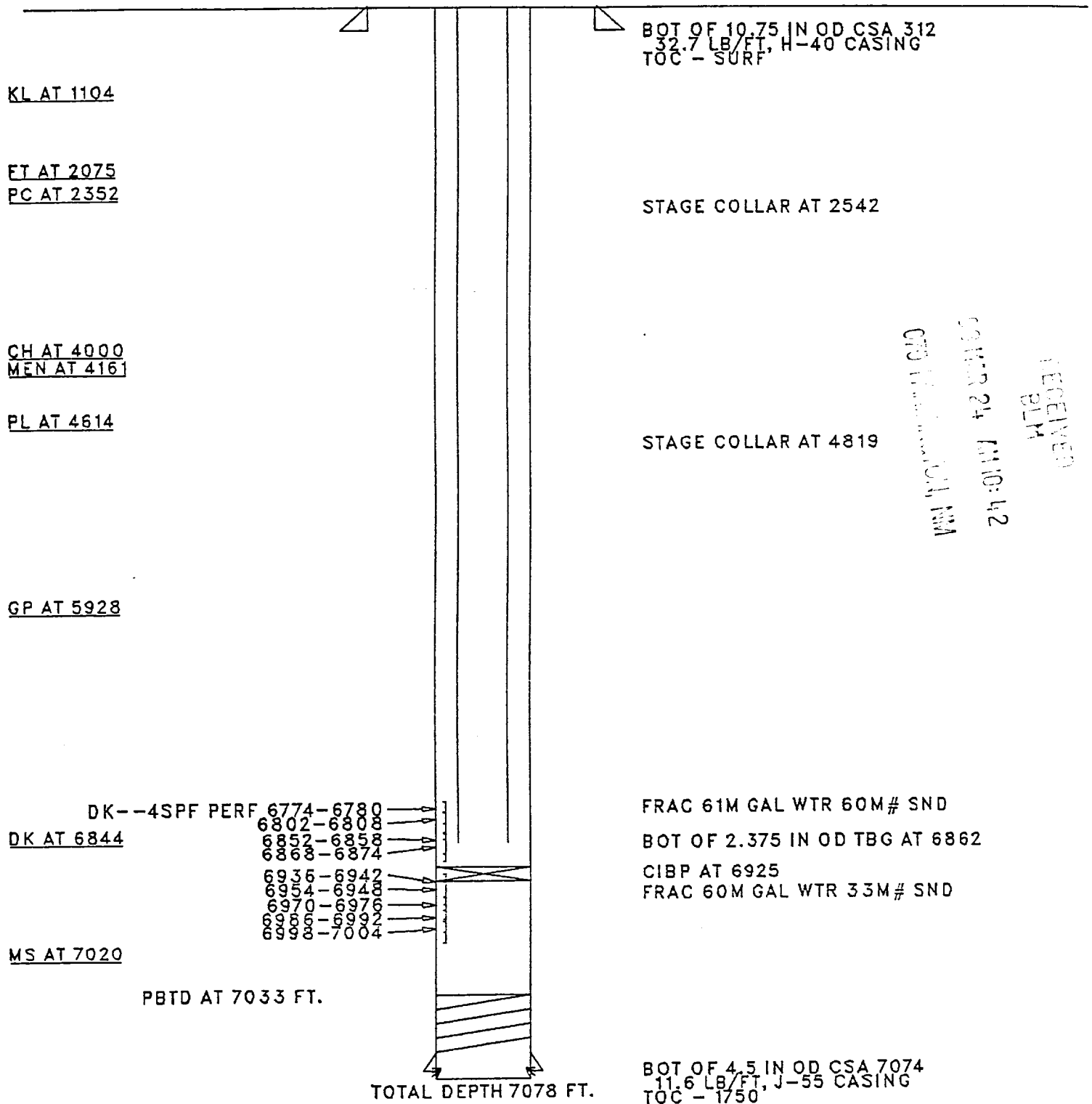
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures
Heaton Com B LS #17

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. TOOH with 2 3/8" tbg. RIH with tbg and retainer. Set retainer at 6725'. Squeeze perfs at 6774' to 7004' with 124 sx class B cement. TOOH laying down tbg.
4. Need cement inside pipe (50% excess) at the following areas,
 - a) 6694' to 5878' 50' above and below Gallup
 - b) 4834' to 3950' 50' above and below Mesa Verde
 - c) 2450' to 2302' 50' above and below Pictured Cliffs
 - d) 2402' to 2025' 50' above and below Fruitland Coal
5. RIH and perf at 1700'. Circulate water thru casing and out bradenhead. Check valves.
6. Attempt to circulate cement to surface. If can not circulate then perf again at 1600' and every 100' until circulation is obtained.
7. Rig up to cement, circulate, do not displace.
9. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
10. Turn over to John Schwartz for reclamation.
11. Rehabilitate location according to BLM and State requirements.

RECEIVED
BLM
JUN 24 4:19:42
C/O T. J. ... NM

HEATON COM B LS 017
Location - 32G- 31N-11W
Basin Dakota
Orig. Completion - 10/61
Last File Update - 1/90



RECEIVED
JAN 24 11:10:42
C/O HALLIBURTON, N.M.

Well has known casing leak.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 17 Hewitt Com B 45

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

- 1.) Perforate to 5478' and place a cement plug from 5478' to 5878' inside & outside the casing plus 100' excess.
(Gusher top @ 5928')
- 2.) Bring Freshford plug back to 1914'. (Top of Freshford @ 1964')

At a minimum, if cement is not circulated to the surface from 1266'

- 1.) Perforate to 1123' and place a cement plug from 1153' to 914' plus 100' excess inside & outside of the casing.
(CSC Alame 964' to 1103')

Office Hours: 7:45 a.m. to 4:30 p.m.

- 2.) Perforate to 362' and circulate cement to the surface.