Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate Elstrict Office as per Commission Rule 1106)

DATE WORK PERFORMED 11-20-56 POOL Results of Test of Casing S Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results of Spud date 11-26-56. Total Depth 175'. Ran 4 joints 10 3/4", 32.75#, Armeo spiral weld casing (163') set at 175' with 150 sacks regular coment circulated to surface. Held 500# 30 minutes. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)	COMPANY El Paso Natural Gas Company, Box 997, Farmington, New Mexico								
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