	NO. OF COPIES RECEIVED			4	
1	DISTRIBUTION				
1	SANTA FE		1		
	FILE		/	_	
Ì	U.S.G.S.		<u> </u>	L	
1	LAND OFFICE				
1	TRANSPORTER	OIL	1		
		GAS	Ĭ		
	OPERATOR		1/_		
1.	PRORATION OFFICE		<u> </u>		

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## NEW MEXICO OIL CONSERVATION COMMISSION DECLIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F		Effective 1-1-65	
FILE / C		AND  CRANCHORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	, A.J.	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR /				
PRORATION OFFICE				
Operator				
W N GALLAW	4Y			
Address			87401	
101-2 Petrol	eum Plaza Building, F	Farmington New Wext	160 01401	
Reason(s) for filing (Check proper box	oum Plaza Building, I	Simol (1 see )		
New Well	Change in Transporter of.			
Recompletion	<b>∵</b>	<del>-</del> 1 ·		
Change in Ownership	Casinghead Gas Conden:	is die		
A Lie vivo nome			m D14	
If change of ownership give name	Tenneco Oil Company,	- <del>Suite 1200, Linco⊥</del>	n Tower Bidg.,	
and address of pro-	Denver, Colorado 8020 LEASE Well No. Pool Name, Including Fo	03		
DESCRIPTION OF WELL AND	LEASE   Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.	
Lease Name	!	State, Federa	ni cr Fee Fed. NM 238	
Ute Mtn. "B"	8 Verde Gall	up		
Location			The	
Unit Letter IIiI	180 Feet From The North Lin	ne and ————————Feet From	He East	
1	102 555	NIMEDIA	County	
Line of Section To	wnship 31 North Range 1	.5 West 'NMFM, S	an vuan	
J-				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of Ci	or Condensate			
l or -11 Dina Tina	larnaretion -	Box. 1588 Farming	Och top No Wis Markis 200 8 7.40]	
Name of Authorized Transporter of	ising head Gds or Dry Gas	Address (Ottoe desicss to dissert		
		Is gas actually connected?	hen	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected:	•••	
give location of tanks.	1 122 131N 15W	No No		
t visit commingled u	with that from any other lease or pool,	give commingling order number:		
If this production is commingled w. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'	
	Oil Well Gas Well	New Well Workover Deepen		
Designate Type of Complet	10n - (A)	To tal Dark	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		m. Oll (Cga Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
			Depth Casing Shoe	
Perforations				
		THE PERSON		
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			
- TOT DATA AND DECLIEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top al.	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)		
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas		
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able for this c	Producing Method (Flow, pump, gas	lift, etc.) OFFFIVE	
OIL WELL  Date First New Oil Run To Tanks	able for this c	denth or be for full 24 nouns)		
OIT WELL	able for this o	Producing Method (Flow, pump, gas  Casing Pressure	Chok Site Chok	
OIL WELL Date First New Cil Run To Tanks Length of Test	able for this o	Producing Method (Flow, pump, gas	lift, etc.) OFFFIVEN	
OII, WELL Date First New Cil Run To Tanks	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	Chok SIRELLE D	
OIL WELL Date First New Cil Run To Tanks Length of Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	Chok SIRCLE 1970  Gas-MCOCT 1 1970  ONL COM. COM.	
OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Chok SIRCULT 1 1970  ONL COM. COM.  DIST. 3	
OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	Chok SIRCLE 1970  Gas-MCOCT 1 1970  ONL COM. COM.	
OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	able for this of Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Chok SIRCUL Land Gas-MCOCT 1 1970  OIL COM. COM.  DIST. 3  Gravity of Sendensate	
OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Chok SIRCLI 1970  Gas-MCTOCT 1 1970  ONL COM. COM.  DIST. 3	
OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this of Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Chok Size  Chok Size  Chok Size  Chok Size	
OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Chok Size  Chok Size  Chok Size  Chok Size	
OII. WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Chok SIRCUL Land Gas-MCOCT 1 1970  OIL COM. COM.  DIST. 3  Gravity of andensate  Choke Size	
OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Chok SIRCUL L.  Gas-MCOCT 1 1970  OIL COM. COM.  DIST. 3  Gravity of Sendensate  Choke Size	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

11) M. Dallaway					
(Signature)					
Owner - Operator					
September 25, 1970					

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.