(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Buage Approv	val expires 12-31-60.
Indian Agenc	The Mountain
Tribe	Lenis
Allottee	

Loase No. Contract 14-80-604-90

SUNDRY NOTICES AND REPORTS ON WELLS

		1 .1
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SIRSEQUENT REPORT OF ALLEGANIE	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RESIDENT	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF TEXAS	
NOTICE OF INTENTION TO SHOOT ON THE CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Work Man	
(INDICATE ABOVE BY CH	eck mark nature of report, notice, or other data)	
	November 12	_, 19 .57
Ute Mountain Tribe "B"	ft. from N line and 809 ft. from L line of se	c. <u>32</u>
Vell No is located	194 MCN	
(14 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	
Vende Gallup Sea	Jaco County (State or Territory)	
(Field)	(County or Subdivision) (State of Territory)	
K.B.	ve sea level is 5665ft.	원취 [일본]
he elevation of the demiced or above	ve sea level is Anna level	
	DETAILS OF WORK	
	DETAILS OF Troposed casings; indicate mudding	g jobs, cement-
State names of and expected depths to objective san	ds; show sizes, weights, and lengthed work)	
	nds; show sizes, weights, and lengths of proposed casings; indicate mudding onts, and all other important proposed work) The to 1051. Commented 8-5/8 th 204 J-55	CONTRACTOR OF
Specied 4-20-57. Drilled 12th 101. with 75 seeks. W.O.C. 2 Ran electrical survey from 24 2487 estimated. Ran 5-1/2" seeks. W.O.C. 24 hours. Drifted down casing with 36,000 load oil 6-1-57. Potentials	"hole to 105'. Committed 8-5/8" Sep J-5; thours. Brilled 7-7/8" hole from 105' to 100' to 100'. Top Memore 1227'. Top Too 1he J-8 STAC coming to Sh60'. Committed to 11led from Sh61' to 2561' with cable tools send in 15,276 gallons lease grade. Be 1 72 BOFF, 6-5-57 on pump.	to shilt. Ito with 100 s. Semi covered
Specied 4-20-57. Drilled 121 101. with 75 seeks. W.O.C. 2 Ren electrical survey from 24 2467 estimated. Ren 5-1/2" seeks. W.O.C. 24 hours. Dri frac down casing with 36,000 load oil 6-1-57. Potentialed 1 understand that this plan of work must receive Company	hours. Brilled 7-7/8" hole from 105's hours. Brilled 7-8's hours. Brilled 7-8's hours. Brilled from Stol' to 2561' with cable tools lead from Stol' to 2561' with cable tools send in 35,276 gallons lease grade. Re 72 BOFB, 6-5-57 on pump.	to shilt. Ito with 100 s. Semi covered
Special 4-20-57. Drilled 121 101. with 75 seeks. W.O.C. 2 Ren electrical survey from 24 2467 estimated. Ren 5-1/2" seeks. W.O.C. 24 hours. Dri frac down casing with 36,000 load oil 6-1-57. Potentials 1 understand that this plan of work must receive Company	hours. Brilled 7-7/8" hole from 105' to 100' to 100'. Top Manace 1227'. Top Toe: 14 J-8 STAC ceasing to 2460'. Commuted to 111ed from 2461' to 2561' with cable tools send in 45,276 gallons lease grade. Revenue 172 BOFF, 6-5-57 on pump.	to shilt. Ito with 100 s. Semi covered
Spaided 4-20-57. Drilled 121 101. with 75 seeks. W.O.C. 2 Ren electrical survey from 24 2487 estimated. Ren 5-1/2" seeks. W.O.C. 24 hours. Dri frac down casing with 36,000 load oil 6-1-57. Potentialed 1 understand that this plan of work must receive	hole to 105'. Committed 8-5/8" 294 J-5; hours. Brilled 7-7/8" hole from 105' hours. Brilled 7-7/8" hole from 105' lif J-8 274C coming to 2460'. Committed to 111ed from 2461' to 2561' with coble tool: send in 45,276 callons lease grade. Re 172 BOFD, 6-5-57 on pump.	to shell.
Spanded 4-20-57. Drilled 121 101. with 75 seeks. W.O.C. 2 Run electrical survey from 24 2017 estimated. Run 5-1/2" seeks. W.O.C. 24 hours. Dri frac down casing with 36,000 load oil 6-1-57. Potentials 1 understand that this plan of work must receive Company Therefore GAS TRANSE P. O. Box 1772	hole to 105'. Committed 8-5/8" 204 J-5; hours. Brilled 7-7/8" hole from 105' to 100'. Top Manages 1227'. Top Toe: lif J-8 STAC coming to 2560'. Committed 1 liled from 2561' to 2561' with cable tool: send in 45,276 gallons lease grade. Ref 172 BOPD, 6-5-57 on pump. Original signed by CLOVIS E. RODEL	a Shall . Stand . Stan
Spaided 4-20-57. Drilled 121 101. with 75 seeks. W.O.C. 2 Run electrical survey from 24 2407 estimated. Run 5-1/2" seeks. W.O.C. 24 hours. Dri frac down casing with 36,000 load oil 6-1-57. Potentials 1 understand that this plan of work must receive Company The Run of Work must receive P. O. Box 1772	hole to 105'. Committed 8-5/8" 204 J-5; hours. Brilled 7-7/8" hole from 105' to 100'. Top Hancos 1227'. Top Toe: lif J-8 STAC coming to Bi60'. Committed to 111ed from Stol' to 2561' with cable tool: send in 45,276 gallons lease grade. Ref 172 BOFD, 6-5-57 on pump. Ve approval in writing by the Geological Survey before operations may be send to the send of the sen	a Shill to with 100 . Send covered
Spanded 4-20-57. Drilled 121 101. with 75 seeks. W.O.C. 2 Run electrical survey from 24 2017 estimated. Run 5-1/2" seeks. W.O.C. 24 hours. Dri frac down casing with 36,000 load oil 6-1-57. Potentials 1 understand that this plan of work must receive Company Therefore GAS TRANSE P. O. Box 1772	hole to 105'. Committed 8-5/8" 254 J-5; hours. Brilled 7-7/8" hole from 105' 100' to 100'. Top Hancos 1227'. Top Toe: 114 J-8 STAC coming to 2460'. Committed 1 111ed from 2461' to 2561' with cable tool: 1 send in 45,276 gallons lease grade. Ref. 1 72 BOFD, 6-5-57 on pump. Original signed by CLOVIS E. RODEL	a Shill to with 100 . Send covered