Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Ast	ec, N.X	• P1	ace		Ji	une 20), 1992		■ Same Sacrice S	
WE ARE H	FREBY RE	QUESTING	AN ALLOV	VABLE FOR A V	VELL KNOWN	AS:			JUN 2 4 1	952
								∥ c	IL CON.	COM.
					Well N	0	in	1/4	— D 4\$17	
Pubol	6° Devel	opalent	'Inc.	State		4	SW	M		
section_	······•	T	, R	, N.M.P.N	1	I	Pool		County	
	32	31N	9	i	Blance	9	San	Juan		
Please in	ndicate 1	location		ion	Spudded	l	Comp1	eted		
		٠	- m . 1	6342 Depth 5635		Feb.	1952	Marc	h 10, 10	952
			Total	5635		P.B	agned a	ut to S	60E	
		,	Top 0i	1/Gas Pay		Top Wa	ter Pay	40 00)		,
			Ini tis	₽ Produc ij7d	19 Test: Pum	mq	_ Flow	(BOPD OR CU.F1 GAS PER DAY	()
			Based	onBbl	s. Oil in_		llrs.4•	790MCF	Mins.	•
	X		Method	of Test (Pi	tot, gauge	. prov	er, meter	run):		
			Size c	of choke in i	nches	444	***	6h	r. blow	down
			Tubine	. (64 ao)		2,4	6		l'aat	
			Tubing	g (Size) ures: Tubing			· · · · · · · · · · · · · · · · · · ·	m l	Feet	
			Pressu	ires: Tubing			c asing	(4		
			Gas/0i	1 Ratio				1065		
]		Casing P	erfora	tions:			
Casing &	tter: Cementin		d	tom joint lecord: Gals	to	s	/			
Size	Feet	Sax		_ Gals		S	/			
			1	_ Gals		44	/			
2/1			Shooti	ng Record. Qts Qts 4823 Qts			/			
103/4	233		1600	Qts	to	s	/			
	4738	358	1000	Ots 402)	to <u>3003</u>	$$ $\ddot{\mathbf{s}}$	/			
	41,50))(Q .03		\mathbf{s}	/			
			Natura	1 Production	Test:		Pumping_		_ Flowing	
			Test e	after acid or	shot:		Pumping .	786MCF	Flowing	
1	!	!					7	+,790MC	F	
Please in	ndicate l	elow Fo	rmation 1	Cops (in confo	ormance wit	h geog	raphical :	section (of state)	:
		Southose	tern New	Mariaa		No	rthwester	n Now Yo	vien	
		ou che us	telli Hen	MCXICO						
				T. Devonian			jo Alamo			
T. Salt			T. Si	T. Silurian			irtland-F			
B. Salt T. Yates			T. MC	T. Montoya			armington	1 4 PPc	2770	
				T. Simpson					3 3 3	
				T. Ellenburger				م	130 780	
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T. San Andres							ancos	<u>></u>	302	
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T. Drink							orrison _			
T. Tubbs							enn			
T. Penn_										
T. Miss										

Date first oil run to tanks or gas to pipe line: 5-6-52
Pipe line taking off or gas: El Paso Natural Gas Co.
Remarks:
Pubco Development Inc. Company or Operator
company or operator
By: Charles 5. Peters
Position: Geologist
Send communications regarding well to:
Name: Pubco Development Inc.
Address: Box 844 Aztec, N.M.
APPROVED
OIL CONSERVATION COMMISSION
By: Mes
Title: Oil and Gas Inspector Dist. #3.

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