		ب	
DISTRIBUTION			1
SANTA FE		1	
FILE		1	
U.S.G.S.		t	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	,	
OPERATOR		2	
PRORATION OFFICE			
Operator			

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	SANTA FE / FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND MATERIAL AND NATE	Supersedes Old C-104 and C-1 Effective 1-1-65				
I.	OPERATOR Z PRORATION OFFICE							
	Operator Mesa Petroleum Co.							
	Address P.O. Box 2009, Amag	P.O. Box 2009. Amarillo , Texas, Texas 79105						
Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:	Install Co	mpressor 6-1-77				
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND							
	Lease Name State Com H	Well No. Pool Name, Including F 4 Blanco Mesa ve		of Lease No.				
	Location							
	Unit Letter G;	Feet From TheLi	ne and Fee	et From The				
	Line of Section 32 To	wnship 31 N Range	9 W , NMPM,	San Juan County				
111.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		h approved copy of this form is to be sent)				
	Inland Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.		Box 1528 , Farming	ton, N.M.				
			Address (Give address to which approved copy of this form is to be sent) BOX 990, Farmington, N.M.					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	If this production is comminated with	th that from any other lease or pool,	give commingling order numb	er-				
	COMPLETION DATA	Oll Well Gas Well	New Well Workover Des					
	Designate Type of Completic	on – (X)	Install Con	, , , , , ,				
	Date Spudded February 1952	Date Compl. Ready to Prod. 4-11-52	Total Depth 5635	P.B.T.D. 5605				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	6342 Perforations	Blanco Mesaverde	4789	5508 Depth Casing Shoe				
	4889-5518			5" Liner 5560				
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
ļ								
ĺ								
	TEST DATA AND REQUEST FOOIL WELL		pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-				
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)				
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
ŀ	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF				
Į	<u></u>							
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
-	1034 MCFD= D Testing Method (pitot, back pr.)	7 days Tubing Pressure(shut-in)	20 Casing Pressure (Shut-in)	Choke Size				
	Deliverability Test	478	481	0pen				
VI.	CERTIFICATE OF COMPLIANC	Œ	11	ERVATION COMMISSION				
j	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
(
J. J. Charles (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
Drilling and Production Foreman								
-	7-14-77		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,					
-	(Dat	e)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					