Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 State of New M Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT.III	Santa I C, New Mic	2000	.′
IOOO Rio Brazos R.L., Azlec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	AND NATURAL GAS	
Operator			I API No.
Amoco Production Compa	iny	300	4510175
Address 1670 Broadway, P. O. I	Box 800, Denver, Colorado	80201	
Reason(s) for Liling (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion \ _\] Change in Operator \ \\ \X	Oil Dry Gas Casinghead Gas Condensate		
	neco Oil E & P, 6162 S. V	dillow Englowed Col	orado 80155
and address of previous operator 1811	lecto off E a F, 0102 3.	willow, Englewood, Col	01300 80133
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. [Pool Name, Including	no Econostico	Lease No.
HEATON LS	6 BLANCO (MESA		ERAL 820780970
Location			
Unit Letter B		L Line and 1630	
Section 33 Township	p31N Rangel1W	, NMPM, SAN	JUAN County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which ap			
* 1.7.2 ·		P. O. BOX 1429, BLOOMF Address (Give address to which approv	
Name of Authorized Transporter of Casing		P. O. BOX 1492, EL PAS	
EL PASO NATURAL GAS CON If well produces oil or liquids.		la gas actually connected? Wh	
give location of tanks.			,
It this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli		
Designate Type of Completion	Oil Well Gas Well - (X)	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spridded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		- X'0A- 5	
Llevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	FOR ALLOWABLE	he equal to an exceed too allowable for	this death or he for full 24 hours 1
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must	Producing Method (Flow, pump, gas ly	
Control of the Contro			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual From During Test	Oil - Dois.		
GAS WELL	1		
Actual Prod. Test - MCT/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		College better to the second	(3.04.5)
i esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIFIC	ATE OF COMPLIANCE		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above			MAY 62 1000
is true and complete to the best of my	knowledge and belief.	Date Approved	MAY (18 1000
(L. I Ham oten)		1	w du
Significan		By But I draw	
J. L. Hampton Si	r. Staff Admin. Suprv.	H	RVISION DISTRICT #3
Ponted Name Janaury 16, 1989	303-830-5025	Title	
Date	Telephone No.	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 404 must be filed for each pool in multiply completed wells.