

UNION TEXAS PETROLEUM
A DIVISION OF ALLIED CHEMICAL CORPORATION

SUITE B-400, 1740 BROADWAY • DENVER 2, COLORADO • KEYSTONE 4-2276

December 6, 1963

U. S. Geological Survey
P. O. Box 965
Farmington, New Mexico

Subject: Johnston-Federal #5
NE NE Section 35-T-31N-R9W
San Juan County, New Mexico
File: 22N-3-A

Gentlemen:

Enclosed in duplicate is Lessee's Monthly Report of Operations (Form 9-329) on the subject well.

Yours very truly,

/s/ Charles M. Heard

CHARLES M. HEARD
District Superintendent

Copies:

- 1-New Mexico Oil Conservation Comm., 1080 Rio Grande Road, Artec, New Mexico
- 2-Frankfort Oil Co., Gulf Bldg., 306 West Wall, Midland, Texas
- 2-Union Oil Company of California, 300 Security Bank Bldg., Roswell, New Mexico,
Attn: Mr. J. B. Jordan, Geologist
- 1-El Paso Natural Gas Co., P. O. Box 990, Farmington, New Mexico
- 1-Mr. Frank O'Malloran, 304 S. Main Verde, Artec, New Mexico
- Mr. G. M. Dougherty, Houston Office (letter only)

Encl.

cl



January 2, 1951

Mr. J. Edgar Hoover
Federal Bureau of Investigation
Washington, D.C.

Re: [illegible]
[illegible]
[illegible]
[illegible]

Dear Sir:

Enclosed for the Bureau are two copies of a letterhead memorandum dated and captioned as above.

Very truly yours,

[illegible]

[illegible]

[illegible]
[illegible]

Copies:
1 - Mr. Tolson, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. E. A. Tamm, U.S. Supreme Court, Washington, D.C.
1 - Mr. Clegg, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Glavin, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Ladd, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Nichols, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Rosen, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Tracy, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Carson, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Egan, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Gurnea, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Hendon, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Pennington, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Quinn, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Nease, Bureau of Investigation, Room 5630, New Mexico
1 - Mr. Gandy, Bureau of Investigation, Room 5630, New Mexico



Very truly yours,

[illegible]

Form approved.
Budget Bureau No. 42-R356.5.

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production including drilling and producing
in the month of _____ 19 ____
Company & Division of Oil & Gas
Signed _____
District Manager

2. The following conditions shall apply to the use of the above information:

- (a) The information shall be used only for the purpose of the research project for which it was supplied.
- (b) The information shall be kept confidential and shall not be disclosed to any other person without the prior written consent of the provider of the information.
- (c) The information shall be destroyed or disposed of in a secure manner when it is no longer required for the research project.
- (d) The information shall not be used for any other purpose, including but not limited to, marketing or sales promotion, without the prior written consent of the provider of the information.
- (e) The information shall not be used for any purpose that would be likely to cause harm or damage to the provider of the information or to any other person.
- (f) The information shall not be used for any purpose that would be likely to cause harm or damage to the public or to the environment.
- (g) The information shall not be used for any purpose that would be likely to cause harm or damage to the reputation of the provider of the information or to any other person.
- (h) The information shall not be used for any purpose that would be likely to cause harm or damage to the interests of the provider of the information or to any other person.
- (i) The information shall not be used for any purpose that would be likely to cause harm or damage to the interests of the public or to the environment.
- (j) The information shall not be used for any purpose that would be likely to cause harm or damage to the interests of the provider of the information or to any other person.
- (k) The information shall not be used for any purpose that would be likely to cause harm or damage to the interests of the public or to the environment.
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- (y) The information shall not be used for any purpose that would be likely to cause harm or damage to the interests of the public or to the environment.
- (z) The information shall not be used for any purpose that would be likely to cause harm or damage to the interests of the provider of the information or to any other person.

Johnston-Federal #5
NE NE Section 35-T31N-R9W
San Juan County, New Mexico

- 11/21 MI and RU workover unit, killed well w/water. Installed BOP and stripper head, pulled tubing. Hole taking fluid fast and then blowing out. Pumped 100 bbls. water every 10-20 stands to keep well dead. Ran Howco DC squeeze packer on tubing set at 2893'. Pumped 285 sx 50-50 Pozmix and Class "C" cement, 2% gel, 2% calcium chloride, below packer. Dropped bridging bar. Tested retainer to 2000#, held O.K. Pulled tubing, attempted to run Baker Model "D" on W.L. Stopped at 150' due to paraffin. Ran 600 ft. tubing, spotted 25 bbls. condensate. Pulled tubing, ran packer on W.L., set at 2745'.
- 11/22 Ran 80 jts. 2-7/8" tubing, 2" sub, 2 seal nipples, 2" prod. tube, latched in to packer, nipples up. Tested bridge plug and packer - 3,000# O.K. Perforated with two 1/4" jets at each of the following depths: 2805, 2811, 2813, 2815, 2824, 2825, 2826, 2830, 2835, 2839. Fraced w/15,000# 10-20 sand, 12,696 gal. water, 1% calcium chloride, 7# J-2 per 1,000 gal. wtr., 1000 gal. breakdown acid. BDP 2700#, maximum treating pressure 4,000#, minimum treating pressure 3,800#, instantaneous SD 1,600#, after 5 minutes 900#. 359 bbls. load to recover. Opened well at 5:00 PM 11/21, started flowing after two hours, show of gas. This morning flowing est. 150 MCFPD w/ 1/2" stream of water.
- 11/23 Released rig 11/22/63. Connected intermitter, blowing well.
- 11/24 Intermitting well to atmosphere. Still producing water.
- 11/25 Intermitting well to atmosphere.
- 11/26 Intermitting well to atmosphere.
- 11/27 Intermitting well to atmosphere. Still making some water. Gas est. at 150 MCFPD.
- 11/28 Intermitting well to atmosphere. Est. 100-150 MCFPD. 15-20 BWPD.
- 11/29 Intermitting well to atmosphere. Est. 100-150 MCFPD. 15-20 BWPD.
- 11/30 Intermitting well to atmosphere. Est. 100-150 MCFPD. 15-20 BWPD.

