NO. OF COPIES RECEIVED 5-OCC, 1-HLKendrick, 1-F DISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Cherutor Beta Development Co. 234 Petr. Club Plaza, Farmington, N. M. Other (Please explain) Reason(s) for filing (Check proper box) X Change in Transporter of: Hew Well Ory Gas Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Federal State, Federal or Fee SF-078120 Federal "G" Basin Dakota 990 Feet From The **North** Line and **1600** Unit Letter **C** , NMPM, San Yuan County , Township 31N Range 12W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil LaMar Trucking, Inc. PO Box 1526, Farmington, N. M. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas K PO Box 990, Farmington, N. M. Is gas actually connected? When waiti El Paso Natural Cas Co. $\mathsf{T}_{\mathsf{Twp}}$. Rae. When Waiting on pipeline If well produces oil or liquids, give location of tanks. 35 31N 12W connection No If this production is commingled with that from any other lease or pool, give commingling order number: N. A. IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Deepen Plug Back Gas Well Workever Oil Well Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth 12-6-64 2-17-65 70021 CO - 6974' Top Oil/Gas Pay Tubing Depth Name of Producing Formation Fool Basin Dakota Dakota 68351 Perforations 6937-39, 6947-49 & 6955-57 w/2JPF; Depth Casing Shoe 6899-6915, 6922-26 w/2JPF; 6835-45 w/4 JPF TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 8-5/3" 12-1/4" 315" 175 sx 1200 ex 7-7/8" 4-1/2" 70021 2" EUE landed @ 6924" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Gas Water - Bbls. Oil-Bbls. Actual Prod. During Test ON CON. COM DIST. 3 **GAS WELL** Bbls. Condensate/MMCF Gravity o Length of Test Actual Prod. Test-MCF/D 2,360 Testing Method (pitot, back pr.) 3 hr N.A. Choke Size Casina Pressure Tubing Pressure 3/4" Choke 190 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Manager

Barch 1, 1965

ROPERT OF THE

given belief. BY

BY ______ Original Signed Emery C. Arnold

TITLE _____ Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.