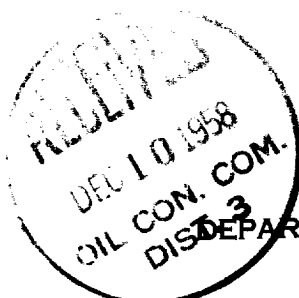


A 10x10 grid with an 'X' mark in the 3rd column and 4th row.



U. S. LAND OFFICE -----
 SERIAL NUMBER -----
 LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Box 1571, Farmington

LOCATE WELL CORRECTLY

Banner Drilling Company

Company **NAV-Ute #14-20-004-1951**

Lessor or Tract **34 3 in 16W**

Well No. **2310** Sec. **N** T. **16S** Meridian **W**

Location **ft. [N] of Line and ft. [E] of Line of**

Box 10717, Fairbury, Nebraska

Address **Horse Shoe Ext. New Mexico**

FMMPM State **San Juan**

Sec. 34 County **5390**

ft. [N] of Line and ft. [E] of Line of

Elevation

(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wm. B. Smith Co-Owner

Date **11-30-58** Signed _____ Title _____
November 9 58

The summary on this page indicates the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Surface
							1252	1298	
8-5/8	24	8 RT	J 35	116 ft					Prod. GSG
5-1/2	18.4	8 RT	J 55	1341 YR					Prod. YBG
2"	4.7	8 RT	S. 5	1252					

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **0** feet, and from **1420** feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19--
 November 30 58 Put to producing -----, 19--
 November 30 58
 The production for the first 24 hours was 105 barrels of fluid of which -----% was oil; -----%
 emulsion; -----% water; and -----% sediment. Gravity, °Bé. 100
 If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas 40.0
 Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES	
Jewell Copeland	Driller
NB Williams	Driller

FORMATION RECORD

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	116	116	Sand Stone & Soil
116	720	604	Sandy Shale
720	975	255	Sand - Shale
975	1180	205	Shale-Sand
1180	1262	80	Sandy-Shale
1262	1298	36	Sand
1298	1420	122	Sandy Shale
			Formation Tops:
			Siltstone 235
			Upper Gallup 1035
			Lower Gallup 1231
			Upper Sand 1262
			Sanastee 1406

