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Ap-ropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.							3004510194					
1816 E. Mojave, E	armington,	New Me	xico 8	7401								
Reason(s) for Filing (Check proper be	ax)				Oth	er (Please expl	ain)		· · · · · · · · · · · · · · · · · · ·			
New Well		Change i										
Recompletion	Oil		Dry G									
Change is Operator	Caungh	ead Gas	Conde	nete								
If change of operator give name and address of previous operator		· · · · · · · · · · · · · · · · · · ·										
II. DESCRIPTION OF WE	LL AND L	FASE										
Lease Name			Pool N	iame, includ	ing Formation		Kind	of Lease		ease No.		
HORSESHOE GALLUP	UNIT	43			CRSESHOE GALLUP		State, Federal or Fee			14-20-603-734		
Location						· · · · · · · · · · · · · · · · · · ·		 				
Unit Letter G		2110	Feet Fr	rom The	NORTH	e and	2020	et From The	EAST	Lin		
						t 400			-			
Section 32 Tow	raship 31N		Range	16W	, N	MPM,	SAN	JUAN		County		
III. DESIGNATION OF TR	RANSPORT	ER OF C	III. AN	D NATU	RAL GAS							
Name of Authorized Transporter of C		or Conde				e address to wi	hich approved	copy of this	form is so be se	ent)		
GIANT TRANSPORTAT					P 0 B	OX 256 FAR	MINGTON,	NM 8749	9			
Name of Authorized Transporter of C	azinghead Gas		or Dry	Gas	Address (Gr	e address to wi	hich approved	copy of this ;	form is to be st	ent)		
If well produces oil or liquids.	Unit	6	Twp.	Par			170	•	-			
give location of tanks.	l v				is gas actually connected?		Whea?					
f this production is commingled with			31		ing order number	NC						
IV. COMPLETION DATA	um nom my c	AIRI RABE O	poor, gr	AC CONTRIBUTE	and other arms	DEI:						
D . T . CO .		Oil We	u	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res		
Designate Type of Complet					<u></u>	1	<u> </u>	L		<u> </u>		
Date Spudded	Date Co	mpl. Ready t	to Prod.		Total Depth			P.3.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
	.value or											
Perforations					·			Depth Casu	ng Shoe			
		TUBING	, CASE	NG AND	CEMENT	NG RECOR	D					
HOLE SIZE	c	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQ	UEST FOR	ALLOW	ABLE					(o) [EGE	WE		
OIL WELL (Test must be a			of load	oil and must								
Date First New Oil Run To Tank	Date of	[es			Producing M	ethod (Flow, pa	emp, gas lift, i	ric.)	AUG 0 6	1990		
Length of Test	Tubing ?	Tubing Pressure			Casing Pressure			CON DIV				
Actual Prod. During Test		01. 80			Water - Bbis			Gas- MCF DIST. 3				
Actual Floir Ourning Test	Oil - Bhi	.			Mater - Bois	•		C46- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length 3	f Test			Bbis. Conden	ISEE MMCF		Gravity of	Condensate			
		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			A.L. C.				
Festing Method 'puot, back pr.,	: ubing :	Tessure : Shu	Д-√Д)		Casing Press	me (2pm(⊣n)		Choke Size				
VI. OPERATOR CERTIF	FICATE O	F COM	PIIAN	VCF	1			·	· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and r						DIL CON	ISERV	ATION	DIVISIO	NC		
Division have been complied with	-			e				ALIO C	0 100	1		
is true and complete to the best of	my knowledge	and belief.			Date	Approve	d	AUG (8 1991	J		
^	1	_			Daile	Ahoot	≫	- 12 - 150 C				
/ Same	/ Can	znie _			By_	SEETEN			a l			
Signature DAVID CORZINE		PROD ST	JPERVI:	SOR	-							
Printed Name			Title		Title	DEPUTY	CAL & GA	s inspect	or, dist. #	13		
AUGUST 3, 1990			25-752									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.