## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

## REQUEST FOR (OIL) - ( ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington,	New M	exico	Decer		
		rotineri	NC AN ALLO	WARE EO	(Place)	NOWN A	١¢.		(Date	,
			NG AN ALLO ts Co. Hor		_	0		SW	ız N	IW 1/2
ζCo	mpany or Op	erator)	T 31N	(Lease)	well 140			. 0-11	74	
R	Sec	34	, T31N	., R10W	, NMPM.,	t	10TSesno	e Gamup	•••••	Pool
San I	uan		County. Dat		11-6-58	Date	Delline Go	mpleted	11-26-	58
			Elevation	5391' G.	<b>L.</b> Tota	l Depth	1429'	X36X)	C.O.1	r.D. 13
Pleas	se indicate l	location:			Peris. Name					
D	C B	A	PRODUCING INT	TERVAL -			<del></del>			
			Perforations		1253' - 1289'	<del>,</del>		5		
E X	F G	H	Open Hole	None	Dept Casi	.h .ng Shoe	1427'	Depth Tubing	1321'	
<del>-  </del>	K J	+	OIL WELL TEST							Choke
r	K J	I	Natural Prod.	. Test:	bbls.oil,	bb	ls water in	hrs,	min	
		-	Test After A	cid or Fractur	re Treatment (aft	er recove	ry of volume	of oil ec	qual to vo	lume of
M.	N O	P	load oil use	d): 106 k	obls,oil, 0	bbls w	ater in <b>2</b>	4 hrs,	Che min. Si:	oke ze
			GAS WELL TEST	D.	mping 16 spn	n	26" str	oke.		
215'/	N; 660'/W	<u> </u>		<b>E</b>	MCF/	/n 11	- £1d	Chake	. Cian	
Size	ing and Cem Feet	SAX			back pressure, e					
	1	r	7		re Treatment:					
3-5/8"	98	100	Choke Size	Method	d of Testing:					
			Acid or Fract	ture Treatment	(Give amounts o	f materia:	ls used, suc	h as acid,	1761	l, and
5-1/2"	1419	100	- Sand	ioil fracke	d peris. w/2	6,796 g	ais. Oil 8	k 28,000	# sand.	Flust
2-3/8"	1304		Casing	Tubing	Date firs oil run t	t new	Decembe	r 20, 19	58	<b>~</b>
2 0/0	2002	<del>                                     </del>	- Press.		Paso Produc	ta Pinel	ine Com	neny (1)	1	TEN
						ione	My COM	Y K	<b>FOL!</b>	TO
			Gas Transpor	ter					FC 2.0.1	DCa
narks:		•••••••	************	*********************			•••••	1		330
· <b>••••</b>				••• -=••••••	4	i - 54 54 54 55 55 55 55 55 55 55 55 55 55	*****************		CON	CC. v
			***************************************						(SALS)	3
I here	by certify th	hat the inf	ormation given	above is true	e and complete t El Paso l	io the best Natural	Gas Prod	wiedge. Dicta Co	mpeny	
proved	DEC 2	<b>9 19</b> 58	***************************************	, 19			ompany or O	•••••		****
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0	IL CONSE	RVATION	OMMISSIC	M	By:	~ <del></del>	Signatu	- Jra		
Or	iginal Sig	ned Em	ery C. Arne	nild	Tiale I	etroleu	m Engine	er		
•••••	••••••••			- F. (			unications		well to:	
le	Supervisor	r Dist. # 3	***************************************		Ru	ell N.		<u></u>		
					1401116					
					AddressBo	x 1565,	Farmin	gion, Ne	w Mexi	<u>co</u>

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