

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil ☐ Gas ☐ Other

2. Name of Operator  
Vantage Point Operating Company

3. Address and Telephone No.  
2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 417' FEL Sec. 32-T31N-R16W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-734

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit #20

9. API Well No.  
3004510202

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Rtn WIW to prod.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple  
completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was a long-term shut-in injector as of January 1993. On February 24, 1993 the well  
flowed oil during the course of a routine MIT. A cement retainer was set at 1195' KB and the  
Baker Model "A" packer was reset at 1100' KB. Pressure tested casing to 500 psig for 30  
minutes; held okay.

Subsequently, the pump was run back in the hole and the well was returned to production  
on April 8, 1993.

14. I hereby certify that the foregoing is true and correct

Signed Francis M. Davis Title

Engineering Technician

Date 5/24/94

This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency  
of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

RECEIVED  
MAY 23 11:12:32  
OIL FIELD DIVISION, NM

APR 25 1994

OIL FIELD DIVISION

JUN 15 1994