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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410						AUTHORI						
pensior	<u>_</u>	O IHAI	NOPC	HI UIL	AND NA	TURAL G		API No.				
ARCO OIL AND GAS COMP	ANY, DI). OF A	TLAN	TIC RI	CHFIELD	CO.		3004510	214			
Idress 1816 E. MOJAVE, FARMI	INGTON, N	NEW MEX	CICO	87401								
ason(s) for Filing (Check proper bax)				······································	Oth	t (Please expl	air)					
w Well	•	Change is 1										
scompletica	Oil		Dry Gas	_			a .aaa					
hange in Operator	Casinghead	Gas 📙 🤇	Condens		Effe	ctive 1	0/01/90					
change of operator give name d address or previous operator												
DESCRIPTION OF WELL					-		97'- 1	-47		sase No.		
HORSESHOE GALLUP UNIT	-				ng Formation IOE GALL	DE GALLUP S			ind of Lease No. Lease No. Lease No. Lease No. Lease No. Lease No.			
ocation C	990			NC	ORTH	19	05 _	-	WEST			
Unit Letter	_ :		Feet Fro	m The	هنا	and	Fe	et From The		Line		
Section 34 Townsh	_{ip} 31N		Range 1	.6W	, N	ирм,	SAN	JUAN		County		
I. DESIGNATION OF TRAN	NSPORTER	OF OII	L ANI	NATU								
ume of Authorized Transporter of Oil Amount or Condens MERIDIAN OIL COMPANY					Address (Give address to which approved copy of this for P D BOX 4289, FARMINGTON, N							
same of Authorized Transporter of Casinghead Gas				Gas		e address to w						
mall marchage oil or limide	Unit	Sec.	Twp.	Rge.	ls gas actuall	v connected?	When	, ,				
ell produces oil or liquids, Unit Sec. location of tanks.			31N 16W		15 925	NO.						
this production is commingled with that /. COMPLETION DATA	from any othe	r lease or p	ool, give	comming	ing order num	ber:						
	- 00	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion use Spudded	Date Compl	. Ready to	Prod.		Total Depth	<u> </u>	1	P.B.T.D.	L	<u> </u>		
	,				Top Oil/Gas	Pav						
various (DF, RKB, RT, GR, etc.) Name of Producing Formation					TOP OIL CIL	. - y		Tuhing Depth				
erforations					·			Depth Casir	ng Shoe			
-	T	UBING, (CASIN	IG AND	CEMENTI	NG RECOR	D D					
HOLE SIZE CASING			BING S	IZE	DEPTH SET			SACKS CEMENT				
					ļ			<u> </u>				
								-				
			D/ E									
TEST DATA AND REQUE IL WELL (Test must be after				il and must	be equal to or	exceed top all	lowable for the	is depth or be	for full 24 hou	rs.)		
nte First New Oil Run To Tank	Date of Test		<u>,</u>			ethod (Flow, p						
ength of Test	Tubing Pressure				Casing Pressure			Choke Size				
					·			Gas- MCF				
ctual Prod. During Test	Oil - Bbls.				Water - Bbis		5672	6.159C				
GAS WELL					4	ť.	*** ****	. 35	A .			
ctual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
uting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ne (Shut-in)		Choke Size		· · · · · · · · · · · · · · · · · · · 		
T COURT A TOOK CERTIFIED		~~~ m	. TAN	CE	\ <u></u>			<u> </u>				
L OPERATOR CERTIFIC I hereby certify that the raise and map				r.E		OIL CO	NSERV	ATION	DIVISK	NC		
Division have been complied with and in tree and complete to the best of my			a above	i		. Ann	nel :	SEP 27	1990			
					Den	Approvi		\ ^/	1 ,			
Signature Con	my_				∥ By_			い (4	hand _			
DAVE CORZINE Printed Name		PROD.	SUPEI	RVISOR	Tal		SUPER	VISOR DI	STRICT	#3		
SEPTEMBER 24, 1990		(505)	325-		Title	·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.