

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 22, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 15, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 34, T. 31N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

County. Date Spudded May 19, 1959 Date Drilling Completed May 22, 1959

Please indicate location:

Elevation 5512' G.L. Total Depth 1556' ~~and~~ COTD 1450'

Top Oil/Gas Pay 1383' Perfs. Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1383' - 1417'

Open Hole None Depth 1555' Depth 1425'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 94 bbls. oil, 0 bbls water in 24 hrs, - min. Size - Choke

GAS WELL TEST - Pumping 14 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks June 18, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sand oil fracked perfs. (1383' - 1417') w/46,200 gals. oil and 50,000# sand. Flush w/1470 Gals. Oil. IR--62 BPM. Spotted 250 gals. sand acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1959, 19

El Paso Natural Gas Products Company JUN 23 1959
(Company or Operator)

By: John J. Stinger Oil CON. COM. DIST. 3
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By:

PETROLEUM ENGINEER DIST. NO. 3

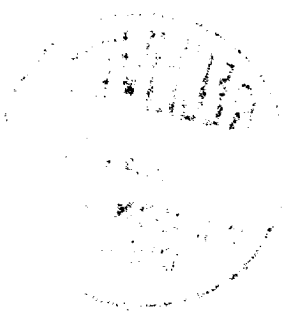
Title

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <input checked="" type="checkbox"/>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	2	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	<input checked="" type="checkbox"/>