Form 3160-5 (June 1990)

UNITED STATES

	FORM	APPROVED		
Budget	Bureau	No.	100	4-0135
F	: 10	L	74	1007

DEPARTMENT OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	14-20-603-734
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or received to a different received.	htry 19 6. If Indian, Allottee or Tribe Name
to a different reservoir.	11. 4. 42
Use "APPLICATION FOR PERMIT" for such proposals	Navajo
SUBMIT IN TRIPLICATE	7. 14 Unit or CA, Agreement Designation
1. Type of Well	
Oil Gas X Other Water Injection Well	Horseshoe Gallup Unit
	8. Well Name and No.
2. Name of Operator	Horseshoe Gallup Unit #13
Vantage Point Operating Company 3. Address and Telephone No.	9. API Well No.
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100	3004510230
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
	Uses and the College
660' FNL & 1980' FEL Sec. 32-T31N-R16W	Horseshoe Gallup 11. County or Parish, State
OOU. FUL & IYOU. FET SEC. 37-13 IN-KIDM	II. County or Parish, State
	San Juan, New Mexico
42 CUECK ADDRODRIATE DOVICE TO INDICATE NATURE OF NOTE	OF DEPONT OF OTHER DATA
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
X Subsequent Report Plugging Back	Non-Rountine Fracturing
Casing Repair Abandonment Notice Altering Casing	Water Shut-Off
F Abandonment Notice Altering Casing	Conversion to Injection
M C	ion Dispose Water
SEPI 2 1991 X Other Activat	(Note: Report results of multiple
O's CON See	completion on Well Completion or
OIL CON. DIV.	Recompletion Report and Log form.)
13. Describe Proposed or stableted Operations (Clearly state all perti	nent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is direction	onally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertir	nent to this work.)*
Vantage Point Operating Co. hereby notifies the Bureau of Land	Management that the subject well
	•
was reactivated as an injector on August 9, 1991. The well was	shut-in in 1990 and currently has approved
long term shut-in status. The well has recently tested 100 BWI	PD at 860 psig. The injected water
in delicered of an initiation to make the plant learned	26 CF CF CF C2 70 7710 P170
is delivered via an injection trunkline from 'B' Plant located	at se se sec. surisin-ki/w.
The well's injected volumes and pressures will be reported mont	hlv
The next 5 myeered votalies and pressures write se reported library	, -
14. I hereby certify that the foregoing is true and correct	
Signed Of Landow Title Sr. Production E	ngineer Date 8/14/91
Signed	11g11cc1 Date 0/14/71
This space f or fre deral or State office use)	
Approved by Title Conditions of approval, if any:	Date
Conditions of approvat, if any.	Smo