NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (USAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: ***Extlantic Reflicing Ge** (Company of Operator) D Sec. 33 T. 318 R 168 NMPM, Reseasese-Gallup Poor San Fram County Date Spudded. 11-10-59 Date Detiling Completed 11-10-59 Date Detiling Completed 11-10-59 Description Sci. 10 II. Total Detit 11:10 PRODUCTIK INTERVAL Perforations. 1226-125is, 1355-1363 Open Hole Description Sci. 11-10-59 Research Callup Perforations. 1226-125is, 1355-1363 Open Hole Research Callup Research				Casper, W	yeming
Atlantic Refining Ge. (Company or Operator) (Company or Operator) Sec. 30 T. 118 R. 166 NMPM. Herseshee-Callup Pool San June County. Date Spudded. 11-10-59 Reta Brilling Completed. 11-10-59 Please indicate location: D. C. B. A. Perforations 1226-1251, 1355-1363 Open Hole Ferforations 1226-1251, 1355-1363 Open Hole Casing Shoe 1107-79 Septh Open Hole Casing Shoe 1107-79 Septh Open Hole Cheke Choke Choke Choke Choke Choke Choke Choke Choke Choke Choke Size M. N. O. P. Natural Prod. Testing Capitot, back pressure, etc.); Size Fert Sar Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke Choke Size Method of Testing (pitot, back pressure, etc.); Test After Acid or Fracture Treatment; MCE/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment; Casing Tubing Casing Casing Tubing Casing Tubing Casing Tubing Casing Tubing Casing Choke Size MEROWay: Hours flowed Choke Size M				,	· · /
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