

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/59

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. NAVAJO, Well No. 66, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)

D 33, T 31N, R 16W, NMPM, Harsesshee-Gallup Pool
Unit Letter

San Juan

County. Date Spudded 11-10-59 Date Drilling Completed 11-11-59

Please indicate location:

Elevation 5110 OL Total Depth 1110 PBD 1376

Top Oil/Gas Pay 1226 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1226-1254, 1355-1363

Open Hole None Depth 1107.79 Casing Shoe 1364.45

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 73.00 bbls. oil, bbls water in 19 hrs, min. Size Choke

GAS WELL TEST - 93 bpsd

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size	Feet	Sax
8-5/8	99.53	115
4-1/2	11-7.79	160
2-7/8	1364.45	

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks 11-28-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Remarks: Treated perforations 1355-1363 with 35,000# 10/20 sand in 16,506 gals. lease crude. Average trtg. press. 1500# at 29.7 BPM. Treated perforations 1226-1254 with 30,000# 10/20 sand in 21,756 gals. lease crude. Average trtg. press. 2200# at 22.3 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 28 NOV 30 1959, 1959

The Atlantic Refining Company
(Company or Operator)

By: [Signature] (Signature)

Title Production Foreman

Send Communications regarding well to:

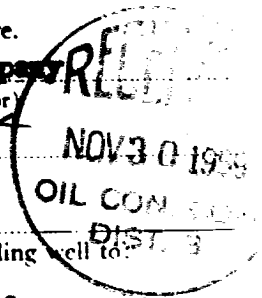
Name The Atlantic Refining Co.

Address Box 52, Casper, Wyoming

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	7	
EXHIBITION		
Category	4	
Number of	1	<input checked="" type="checkbox"/>
Exhibitors	1	
Date of Exhibition		
Location		
Remarks		
Signature		
Date	1	<input checked="" type="checkbox"/>