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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

F.O. Box 2088

| DIZIRICTIII  | Santa Fe, New  | / Mexico 8/504-2088  |  |  |
|--|--|--|--|--|
| 1000 Rio Brazos Rd., Aziec, NM 87410   | REQUEST FOR ALLOY  | VABLE AND AUTHORIZA  | TION   |  |
| Ι.   |  | OIL AND NATURAL GAS  |  |  |
| Operator   | The second secon |  | Wall API No.   |  |
| ACT  | TION OIL CO, INC.  | والتي تقوام أستناه فيفر والمستوار والتنويات والمستوادة والموادوون المستود والموادو   | 10/3/2/5-16240   |  |
| 3301 EAST MAIN   | FARMINGTON, I  | NEW MEXICO 87402   |  |  |
| Reason(s) for Filing (Check proper box)  |  | Other (Please explain)   |  |  |
| New Well   | Change in Fransporter of:  |  |  |  |
| Recompletion (X)   | Oil Dry Gas  |  |  |  |
| Change in Operator X   | Casinghead Gas [ Condensato [  |  |  |  |
| and address of brevious oberator   | CHASE ENERGY, INC.   | and the second s |  |  |
| II. DESCRIPTION OF WELL  | AND LEASE  |  | Ute Tribal   |  |
| Lease Nanio  |  | cleding Formation  | Kind of Lease Lease No.  |  |
| Ute Mountain "B"   | 10 Verd  | e Gallup   | State, Federal or Fee   14-20-604-90   |  |
| Location   | FOF  | 0000   | NM 238   |  |
| Unit LetterN   | 535 Feet From The  | S 2205   | Feet From The Line   |  |
| Section 29 Townshi   | p 31N Rango  | 15W , <sub>NMPM</sub> , S  | an Juan County   |  |
|  | ion on the same and  |  | •••  |  |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil   | . 🗥 🗎  | TURAL GAS  | appropriate council this form is to be south   |  |
| GIANT INDUSTRIES   | or Condensate  | PO BOX 12999, SO   | approved copy of this form is to be sent) OTTSDALE, AZ 85267   |  |
| Name of Amborized Transporter of Casin   | glicad Gas or Dry Gas  | Address (Give address to which   | approved copy of this form is to be serv)  |  |
|  | 7751 18 AT 2 No. 07 Therefore an annual contraction of the contraction |  |  |  |
| If well produces oil or liquids, give location of tanks.   |  | Rge. In gas actually connected?  | When 7   |  |
|  | <del></del>  | 5W NO  |  |  |
| If this production is commingled with that  IV. COMPLETION DATA  | from any other lease or pool, give comm  | mingling order number:   |  |  |
|  | Oil Well   Gas We  | II New Well Workover   | Deepen   Flug Back   Same Reg'v   Diff Reg'v   |  |
| Designate Type of Completion   | - (X)  | I I I I I I I I I I I I I I I I I I I  | Docher I Man Back Institution 1  |  |
| Date Spaided   | Date Compl. Ready to Pixt.   | Total Depth  | P.B.T.D.   |  |
|  |  | The Military Principles  |  |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gan Pay  | Tubing Depth   |  |
| Pertorations   |  |  | Depth Casing Shoe  |  |
|  |  |  | ·  |  |
|  |  | ND CEMENTING RECORD  |  |  |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  | SACKS CEMENT   |  |
|  |  |  |  |  |
| · , as Pares   | -  |  |  |  |
|  |  | AL BOOK CONTRACTOR OF THE STATE |  |  |
| V. TEST DATA AND REQUE   |  | •  |  |  |
| OIL WELL (Test must be after to<br>Date First New Oil Run To Tank  | Date of Test   | must be equal to or exceed top allows Producing Method (Flow, pump   | ble for this depth or be for full 24 hours.)   |  |
| Trace Con New On New To Take   | ivate of Tex   | r teatieng raction (r tow, justp   | , 860 1911, 210 19   |  |
| Length of Test   | Tubing Pressure  | Casing Pressure  | Chokesize  |  |
|  | manus quantum processor and a supplier of the graph of th |  | 13) 15   |  |
| Actual Prod. During Test   | Oil - Buls.  | Wher- Ubla.  | JUN 2 9 1993   |  |
| - 44 L 5 1 1 5 1 1 1 1 1   |  |  | A John Colonia   |  |
| GAS WELL  [Actual Fied, Test - MCF/D]  | Length of Test   | libis. Condensate/MMCF   | Gravitud Condensation  |  |
| The feet the first is  | Sentin of text   | Dois. Compensatestrivice:  | Oravio Condensation 3.   |  |
| Festing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)  | Choke Size   |  |
|  | ,  |  |  |  |
| VI. OPERATOR CERTIFIC  | ATE OF COMPLIANCE  |  |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation  |  | OIL CONS   | ERVATION DIVISION  |  |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  |  | Date Approved NOV 8 1993   |  |
| A A  | ga-1 10 111/000  | Date Approved  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   |  |
| All John   |  | _  | 1 1 0 1  |  |
| SISPANIA PRESIDENT   |  | 1)   | By   |  |
| Printed Name   | (505)327-0311  | Tilles   | UPERVISOR DISTRICT #3  |  |
| Date   | Telephone No.  | _   INO  |  |  |
|  | telephone Po.  |  | PPD MET WARD CONTINUES AND A STANDARD CONTINUE |  |
| PR 1/200145 # 4 4 200 # 55 4 4 4 4   |  |  | And the second s |  |

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.