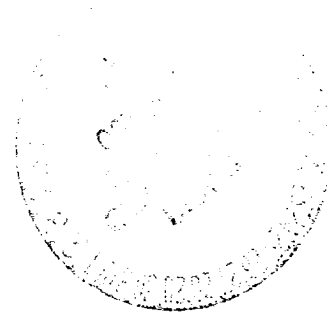


BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: East #8
P - SESE, Section 26, T-31-N, R-12-W
30-045-10243
San Juan County, New Mexico



Gentlemen:

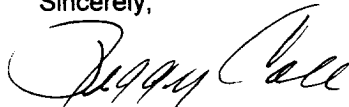
 The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on April 3, 2002. DHC-638az was issued for this well.

Gas:	Mesa Verde	67%
	Dakota	33%

Oil:	Mesa Verde	13%
	Dakota	87%

These percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. Since the production of condensate increased slightly with the addition of the Mesaverde formation, condensate is allocated based on pre-work and post-work rates. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD - Santa Fe
Bureau of Land Management

Production Allocation Documentation

East #8

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete January 2002

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	317.9	33%
All	<u>965.9</u>	
Mesaverde	648.0	67%

CONDENSATE

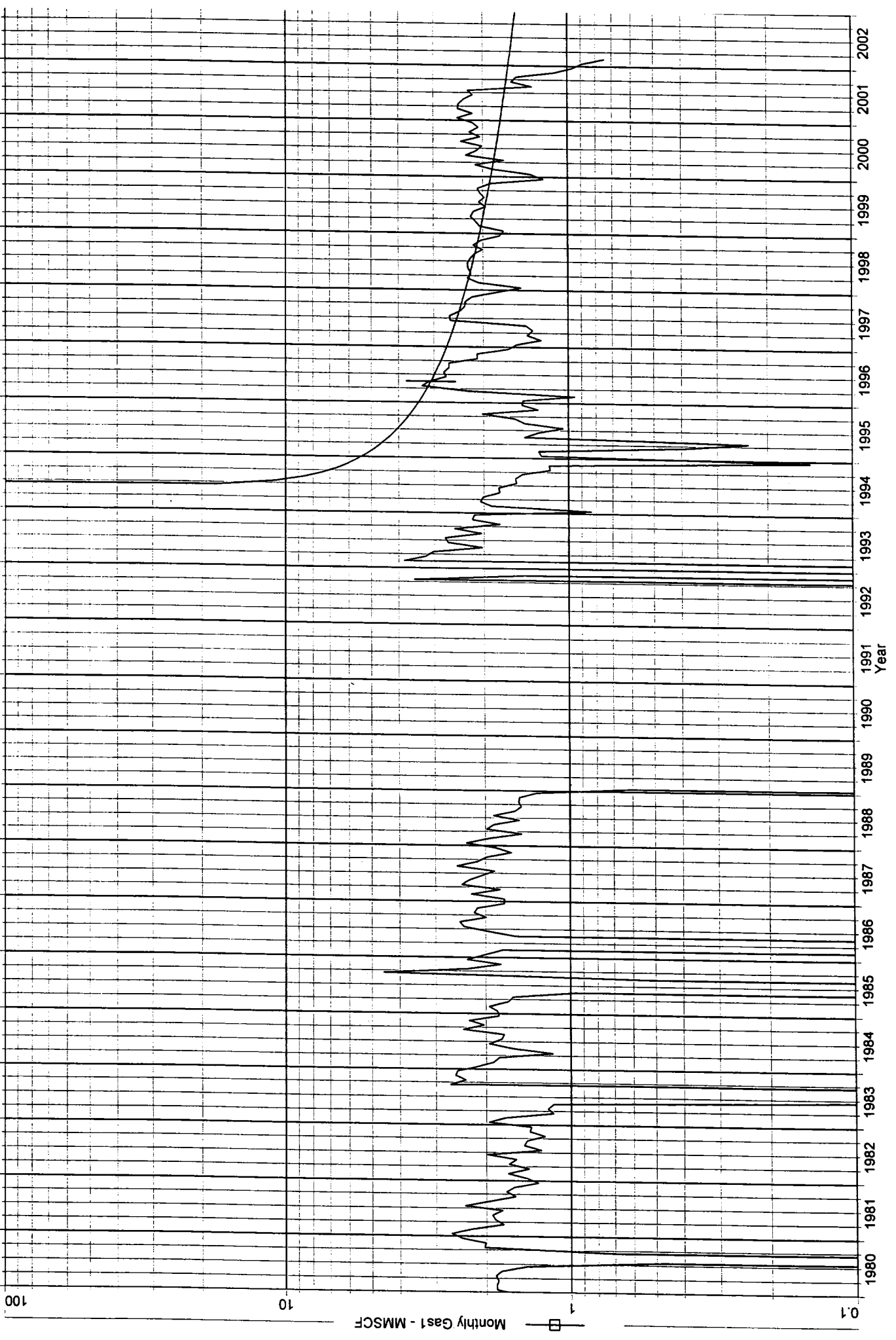
	<u>Avg BO</u>	<u>Allocation %</u>
Dakota	24.6	87%
All	<u>28.3</u>	
Mesaverde	3.7	13%

EAST 8 1539701 (246912468212.958) Data: Aug. 1962-Feb. 2002

Operator: ARKINGTON RESOURCES OG CO LP
Field: BACON DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well: allocs

Production Cum:
Oil: 0 MSTB
Gas: 1080.74 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

DR: (Rate-Time)
qi: 3.10462 MMSCF, May, 1996
qf: 0.456908 MMSCF, Dec. 2030
di(hyp): 18
RR: 317.854 MMSCF



EAST 8 (ALL) (EAST 8 MVIM) Data: Apr.2002-Aug.2002

Operator: KINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well:allos

Alloc (Rate-Time)

qi: 15.2796 MMSCF, May, 2002

qf: 0.4567 MMSCF, Nov. 2044

di(Hyp): 58

RR: 964.864 MMSCF

Production Cumis
Oil: 0 MSTB
Gas: 58.68 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

