

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ATLANTIC A LS 9
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-10262-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T31N R10W SESW 1090FSL 1650FWL 36.86527 N Lat, 107.87291 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pay Add & Fracture Stimulating Subsequent Report:

08/01/2002 MIRU workover rig. NDWH. NU BOPs. TOH w/2-3/8" production TBG. TIH w/RBP @ 5170'. RU & run GR log. RU & perf Menefee, 2 spf, 17 shots/34 holes, 340 inch diameter: 4931', 4934', 4938', 4940', 4972', 4977', 4975', 5030', 5034', 5051', 5056', 5065', 5070', 5093', 5097', 5113', 5122'. TIH w/PKR & set @ 4883'. RU & Frac w/81,550 16/30 Brady Sand, 70 Quality Foam & N2. RU & Flowback frac fluid thru 1/4" overnight. @ 06.00 hrs upsized to 1/2" choke. @ 14.00 hrs upsized to 3/4" choke & continued flowback. @ 15.30 SDFN. TIH w/CIBP & set @ 4550'. RU & perf Lewis Shale, 2 spf, 11 shots/22 holes, .400 in diameter: 3810', 3836', 3940', 4048', 4090', 4162', 4192', 4230', 4306', 4406', 4496'. RU & Frac w/355,984# 16/30 Brady Sand, 70 Quality Foam, & N2. RU & Flowback frac fluid thru 1/4" choke overnight. TIH & tag fill @ 4491'. C/O to CIBP @ 4550'. DO CIBP. TIH & C/O to CIBP @ 5170'. TIH & tag fill @ 5110'. C/O to CIBP. DO CIBP. TIH & C/O to PBTD @ 5370'. RU & flow back well thru 3/4" choke overnight. TIH w/2-3/8" production TBG & land @ 5330'. ND BOPs.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13773 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/26/2002 (02MXH0583SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/22/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/26/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #13773 that would not fit on the form

32. Additional remarks, continued

NU WH. RDMO workover rig @ 11.30 hrs on 08/16/2002. Return well to production.

NMOCD