

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <u>Southland Royalty Company</u> 3. Address of Operator <u>P. O. Drawer 570, Farmington, New Mexico</u> 4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>5900' DF</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Pierce</u> 9. Well No. <u>#2</u> 10. Field and Pool, or Wildcat <u>Basin Dakota</u> <u>Blanco Mesaverde</u> 12. County <u>San Juan</u>
---	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	<u>Dakota zone</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-77 Pulled tubing. Ran casing scraper to 6750'.
10-27-77 Pulled casing scraper. Ran cement retainer. Retainer stopped and set at 3880'. Pulled tubing out of hole. Waiting on sandline drill. Released rig.
11-27-77 MIRU. Ran 1-1/2" tubing tagged retainer at 3791'. Circulate hole with water. Ran sand line drill. Knocked retainer to 7064'. Ran casing scraper to 6766'.
11-28-77 Scrapped tight spot at 4851'. Dropped blade block from scraper while coming out of hole. Pushed fish to 4803' with wireline tool. Ran tubing and overshot could not grab fish. Pulled tubing.
11-29-77 Ran mill. Knocked fish to bottom. Ran cement retainer stopped at 4864'. Ran 1-1/2" tubing. Spotted 35 sacks cement plug at 7060'. Pulled out of hole. Ran sinker bar on wireline tagged cement at 6250'. Landed 156 joints of 1-1/2", IJ tubing at 5057'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE 1-13-78

Original Signed by A. R. Yendrick

SUPERVISOR DIST. #3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: