## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

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nitSec	13.5 Twp	Rge		2 h	.7	<b>52</b>
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eter Run Size		mile bize				
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owing meter pressure (Dwt)			psig	+ 12 =	psia	(0
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