

Ute Mtn. Tribal 2-29 # 6
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 29, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Co. Ute Mtn. Tribal 2-29(14-20-604-122), Well No. 6, in N.W. 1/4 S.W. 1/4,

(Company or Operator) L (Lease) 31W Sec. 29 T. 31N R. 14W NMPM. Verde-Gallup Pool

Unit Letter

San Juan

County. San Juan Date Spudded 9-25-59 Date Drilling Completed 10-13-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 29

Elevation 5526 D F Total Depth 4683 PBD

Top Oil/Gas Pay 4612 Name of Prod. Form. Tecite-Gallup

PRODUCING INTERVAL -

Perforations None

Open Hole 4550-4686 Depth 4550 Depth Casing Shoe 4550 Depth Tubing 4630

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 76 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): pumped 300 Bb. No sand via casing

Casing 1100 Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 10/27/59

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sals

<u>8-5/8</u>	<u>114</u>	<u>100</u>
<u>5-1/2</u>	<u>4550</u>	<u>200</u>

Remarks: 5-1/2" csg. was stage cemented.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 30 1959, 19____

Standard Oil Company of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

By: Original Signed Emery C. Arnold

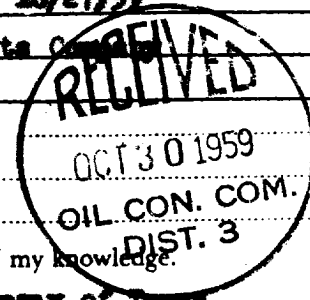
Title Field Foreman

Send Communications regarding well to:

Title _____

Name Standard Oil Company of Texas

Address P.O. Box 1581, Farmington, New Mexico



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