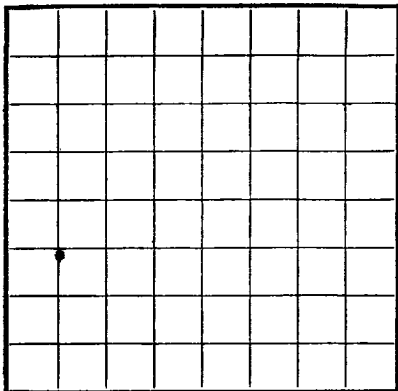




LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE Santa Fe

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____

11-20-604-122

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

1960

LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas Address Box 1581, Farmington, New MexicoLessor or Tract Ute Mtn. Tribal 2-29 Field Verde Gallup State New MexicoWell No. 6 Sec. 29T. 31NR. 11W Meridian NMPM County San Juan CountyLocation 1650 ft. N. of 3 Line and 660 ft. E. of 1 Line of Sec. 29 Elevation 5526
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date March 9, 1960 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/25, 1959 Finished drilling 10/11, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1612 to 1683 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>21</u>	<u>8</u>	<u>Hydril</u>	<u>111</u>	<u>Grider</u>				
<u>5 1/2</u>	<u>11</u>	<u>8</u>	<u>Hydril</u>	<u>1550</u>	<u>Float</u>				
<u>4</u>	<u>113</u>	<u>Hydril</u>		<u>155</u>	<u>Becker Duplex</u>		<u>1526</u>	<u>1681</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>111</u>	<u>100</u>	<u>Plug</u>		
<u>5 1/2</u>	<u>1550</u>	<u>200</u>	<u>Two Stages</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1683 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 9, 1960 Put to producing 10-29, 1959The production for the first 24 hours was 76 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40.6 API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2021</u>	<u>2021</u>	<u>Lewis Shale</u>
<u>2021</u>	<u>2176</u>		<u>Cliffhouse</u>
<u>2176</u>	<u>2930</u>		<u>Monroe</u>
<u>2930</u>	<u>3322</u>		<u>Point Lookout</u>
<u>3322</u>	<u>3751</u>		<u>Mancos</u>
<u>3751</u>	<u>4425</u>		<u>Ute Sand</u>
<u>4425</u>	<u>TD</u>		<u>Gallup</u>

1. *Journal of the American Medical Association*, 1964; 191: 1000-1001.

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INVESTIGATION OF THE
RECENT HISTORY OF THE
UNITED STATES

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

Company _____
Address _____
City _____ State _____
County _____
Location _____
The information given on this card is to be used for the purpose of identifying the location of the well and is not to be used for any other purpose.

DATE: _____

THE SIGNATURE OF THE AGENT FOR THE CONTRACTOR IS: _____

ON BEHALF OF THE CONTRACTOR: _____

OIL OR GAS FIELDS OR ZONES

(9) $\forall x \exists y (x \neq y)$

.....	from 1.6%	to	from 1.8%
.....	from 1.6%	to	from 2.0%
.....	from 1.6%	to	from 2.8%

IMPORTANT WATER SANDS

No. 3, from to
No. 4, from to

CASTING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-50812 U. S. GOVERNMENT PRINTING OFFICE

[illegible]