District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District IV	% Ku., AA	ec, ivivi 8/410		Jama	FE, 141	VI 0/3(J4-2(700					AMENDED REPORT	
PO Box 2088,	Santa Fe, N												municipo ma o	
I.		REQUE	ST FOR A	LLOWAB	LE AN	ID AUT	HOI	RIZATIO	ON T	TO TRANS	SPOR	T		
1 Operator Name and Address										² OGRID Number				
		sources, In	•							003939				
260				³ Reason for Filing Code										
Denver, CO 80203										СН				
⁴ API Number ⁵ p							ool Name				⁶ Pool Code			
30-045-1			Horseshoe Gallup							32870				
⁷ Proper	ty Code	190	⁸ Property Name							⁹ Well Number				
		<u> </u>	Horseshoe Gallup Unit							170				
II. 10 Surface Location														
UL or lot no.	L or lot no. Section Townsh		Range	Lot Idn	Feet from	the	North/South Line		Feet from the	East/West Line		County		
М	27	31N	16W		3	65	South		405	West		San Juan		
¹¹ Bottom		n Hole Loca	ation											
UL or lot no. Section		Township	Range	Lot Idn	Feet from	the	North/South Line			Feet from the	East/West Line		County	
			1							`				
12 Lse Code	¹³ Pro	ducing Method C	ode 1	⁴ Gas Connection	on Date	¹⁵ C-129 P		Permit Number 16		C-129 Effective	Date 17 C-12		29 Expiration Date	
U		Р		N/A										
III. Oil :	and Gas	Transport	ers											
18 Transporter			19 Transporter Name				20 POD 21 O/G			22 POD ULSTR Location				
OCHAD		$\overline{}$	and Address								and I	Description		
014538		Meridian Oi	diana Oil Inc.				2586010 0			U00 29 31 N 16W				
			Box 4289							нѕси	B (Central Battery #1)			
011	1	ANT DE	REFITING CIMPANY				121			1-9-1-9	: (-		
9018	<u> </u>	ANT RE	n ROX 12999					9	\mathcal{M}	-	ار کا در کا		TRIVE TO THE TRIBETOR	
COTT			0 Bn x 12999 SnALF						•					
36011										JUL 3 1 1995 U				
. 4			i e											
										OIL CON. DIV.				
										DIST. 3				
IV. Proc	luced W			· · · · · · · · · · · · · · · · · · ·										
	POD POD	ater				24 pop s	II 0777	Location and					· · · · · · · · · · · · · · · · · · ·	
	86050	letien Dete			1	02 30N	1 16W	/ HSG	SU W	/ater POD				
	Spud Date	letion Data	26 p	27 TD	78			PBTD 29 Perforations						
o pec Date		ŀ	²⁶ Ready Date				20 20			PRID			Perforations	
30 Hole Size		L	31 Casing & Tubing Siz								23			
~ riole 512e			1	mg Size		32 Depth		Depth 3	Set		33 Sacks Cement			
			 				 							
		- · · · · · · · · · · · · · · · · · · ·												
													-	
VI. Wel	Test D	ata												
34 Date N	ew Oil	35 Gas I	35 Gas Delivery Date 36 Test Date			37 Test Length				38 Tbg. Pressure		39	Csg. Pressure	
40 Choke Size														
		⁴¹ Oil		42 Water			43 Gas			⁴⁴ AOI		45	Test Method	
⁴⁶ I hereby certi	fy that the r	ules of the Oil Co	nscrvation Divisio	n have been cor	nplied									
with and that the i	nformation (given above is true	and complete to	the best of my				0	IL (CONSERV	ATIO	N DIV	/ISION	
knowledge and be	lief.	,												
Signature:	lina	max.	1	hurst	_	Appro	Approved by: SI IPERVISOR DISTRICT INC.							
Printed Name: Dianna K. Fairhurst								Title: SUPERVISOR DISTRICT #3						
Tide: Consulting Engineer								Approval Date:				9.4.4005		
Date:			TM				JUL 3 1 199					995_	95	
	06/11/9		<u> </u>	(713)780-										
		ator fill in the OG		name of the pre-										
Convest		y Corporati	on	·	OGR	ID 005			<u>. </u>	<u>-</u>				
_		perator Signature			_		l Name				Title		Date	
Man	cuz	n/a	rus		Franci	e M. Ja	rvis			Engineer	ing T	<u>echnic</u>	ian 06/11/95	