

(SUBMIT IN TRIPLICATE)

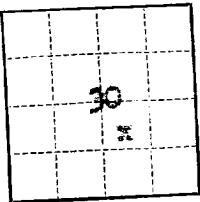
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

Ute Mountain Tribal

Allottee

Lease No. 14-20-04-84

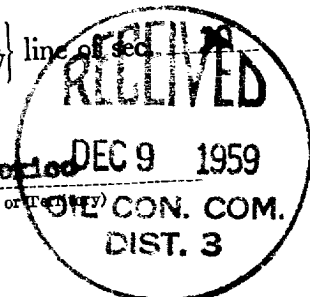
SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVE**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF		DEC 8 1959
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING		U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR		FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY		x
NOTICE OF INTENTION TO ABANDON WELL				

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Dec. 7, 19 59

Well No. 6 is located 1650 ft. from [S] line and 1900 ft. from [E] line of sec. 30
14 SE Sec. 30 31N 14W 14W
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Verde Gallup San Juan New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5567 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 4514'. Ran Molex E.S. Induction log and drift log to 4484'.
 Ran 128 jts. 4491.32' of 5 1/2" O.D. 14# J-55, R-2 STAC Lone Star cas. set 4509'. D.V.
 tool set 3436.70'. Cemented 1st stage w/50 sx. Pozmix, 2' Gel., 20% Gilsomite per
 sx. W.O.C. 4 hours. Cemented 2nd stage w/125 sx. Pozmix, 2' Gel. Plug down 1:30
 a.m. 11-10-59. W.O.C. 48 hours. Ran Temperature Survey. Top of Cement on 2nd stage
 20X0'. Drilled 4-3/4" hole to 4672'. Ran Molex Gamma Ray Induction log to 4672'.
 Ran 6 jts - 183.57' of 4 1/2" O.D. Flush joint liner set from 4667-4683' w/4 - 6" slots
 per foot from 4547-4667'. Released rig 5 p.m. 11-10-59.
 11-30-59. Frac w/50,000 gal. oil and 50,000# sand 20-40. Max. Treating pressure 1425
 psi. Min. pressure 1400 psi. Breakdown 1400 psi. Injection rate 48.5 D.P.R.
 Flushed w/110 bbls. Shut in pressure immediately 300 psi. After 10 min. 200 psi.
 Ran 144 jts. 4455.40' of 2-3/8" O.D. HSE 4.70# J-55, R-2 JAL snls. tbg., 1 - Petro
 fluid processor 1.50', 1 - seating nipple 1.14', 1 - perf. nipple 3.10', set 4461'.
 (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company UNITED STATES NATURAL GAS COMPANYAddress P.O. Box 67
Farmington, New MexicoBy Original Signed By John Carothers
Title Assistant District Supt.

Seating nipple set @ 4429'.

Ran 100	-	5/8" x 25'	sucker rods	-	2500'
" 76	-	3/4" x 25'	sucker rods	-	1900'
1	-	3/4" x 8'	pony rod	-	8'
1	-	3/4" x 6'	" "	-	6'
1	-	3/4" x 2'	" "	-	2'
					<u>4416'</u>
1	-	1-1/4"	Amalson bottom hole pump.		
1	-	1-1/8"	polish rod.		

Started well pumping load oil @ 4:15 p.m. 12-2-59. 42" strokes, 12 strokes per min. 1800 bbls load oil to recover.

