

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee -----

Lease No. 14-20-000-2000

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	RECEIVED U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Standard Form.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 16 19 80

Colony Bank

Well No. 12-A is located 640 ft. from S line and 640 ft. from E line of Section 12.

22X 22/4 Section 22
 (34 Sec. and Sec. No.)

JLM
(Twp.)

17W
(Range)

(Meridian

Marathon Gallup Exp.
(Field)

~~San Jose~~
(County or Subdivision)

21 1959
(State or Territory)

The elevation of the derrick floor above sea level is 5794 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

July 2, 1969 Total Depth 1667'. Green Cut Total Depth 1530'.

Stabil fractured Lower Gallup perforated interval 1495'-1510' (2 ch./ft.) with 22,750 gals. oil & 25,000# sand. Breakdown pressure 3000#, maximum treating pressure 1400#, average treating pressure 1200#. Injection rate 51.0 bbls./min. Flush 1500 gals. oil. Dropped 125 gals. 7-1/2% HGA before fracture. Injected 18 rubber balls halfway thru treatment. 100 psi. increase.

July 2, 1969 Total Depth 1547'. Temporary Bridge Ring at 1475'.

Sanded fractured Lower Gullap perforated interval 1425'-1434' (3 sh./ft.) with 20,200 gals. oil & 25,000 sand. Breakdown pressure 1200#, maximum treating pressure 1200#, average treating pressure 1200#. Injection rate 41.0 bbls./min. Flush 1510 gals. oil. Pumped in 125 gals. 7-1/2% HDA before fracture. Injected 25 rubber balls halfway thru treatment. 100 gal. insurance.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

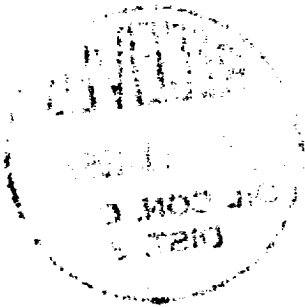
Company **El Paso Natural Gas Products Company**

Address **Post Office Box 1565**

Turnington, New Mexico

ORIGINAL SIGNED BY: JOSEPH E. KREGER
By _____

Title **Electronics Engineer**



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