(November 1983) (Formerly 9-331)	mber 1983) UNITED STATES BUBBLY IN TRIPLICATES					Expires August 31, 1985 8. LEASS DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT					14-20-603-2037			
	ORY NOTICES AND RE							
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)					Navajo 7. UNITE AGRESHENT HANS			
OIL WELL OTHER				Horses	Horseshoe Gallup Unit			
ARCO Oil & Gas Company, Division of Atlantic Richfield Company					Horseshoe Gallup			
3. ADDRESS OF OFERATOR				9. WBLL NO.	8. WBLL NO.			
1816 E. Mojave, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)				124	124 10. PIRLS AND POOL, OR WILDCAY			
See also space 17 below.) At surface					hoe Gallup			
					11. SEC. T. R. M. OR BLE. AND			
660' FSL & 660' FEL				Sec. 2	Sec. 25, T-31N, R-17W			
14. PERMIT NO.	PERMIT NO. 16. BLEVATIONS (Show whether no. 87, on. etc.) 5786 GR				12 COURTY OR PARISE 18. STATE			
			· · · · · · · · · · · · · · · · · · ·	San Ju	an NM			
16.	Check Appropriate Box To	Indicate Natu	re of Natice, Report, or	r Other Data				
NOTICE OF INTENTION TO:				BQUBFT EXPORT O	CENT EXPORT OF:			
TEST WATER SECT-OFF PRACTURE TREAT		o	WATER SHUT-OFF		BPAIRING WELL			
BHOOT OF TCIDIES	MULTIPLE COMPLETE		PRACTURE TREATMENT	_	PTHDORMERL.			
BEPAIR WELL	CHANGE PLANS	X	(Other)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
(Other)	OMPLETED OPERATIONS (Clearly statements)		(Note: Report resu Completion or Reco	mpletion Report a	ad Log form.)			
economically op CO2 flooding for tional oil reco the study to as the workover of proposes that the bore will be as	well. At this time, perate the subject we per the Horseshoe Gall overy (a CO ₂ Pilot Presess CO ₂ flooding post existing wells, and this well be maintain vailable, should it be economic waste of po	ell. An ong up Field is coject is place is place in the left in th	going study to de underway, which lanned to begin l Implementation oing of new wells. long term shut-in part of a future	termine the may yield ater this far CO2 fle For this status so e CO2 floor	e feasibil significate year as pare ood would reason, Attact the total this pare of the sound of	ity of nt addi- rt of require RCO well- lan		
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·				pott characters	الم الماسة	•		
18. I hereby certify that th	se foregoing in true and correct							
BIGNED Beer	1. France	TITLE Produ	ction Supervisor	DATE	6/24/88			
(This space for Federal								
APPROVED BY		TITLE		//\U DATE	DOM			
CONDITIONS OF APP					JohnoKeller			
				He				
	~ 'See	Instructions on	Reverse Side					