

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FEL, Section 25, T31N, R17W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

TYPE OF ACTION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure:

Central Resources, Inc. will plug the well during 1999 as follows:

- Clear hole of all reasonably recoverable production equipment.
- Set retainer at 1373' and pump 12 sx cement below retainer and spot 15 sx cement on top.
- Perforate at 157'.
- Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus full.
- Set marker and reclaim location.

Appropriate notifications will be made in advance of plugging operations.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seate
Rodney L. Seate

Title District Manager

Date June 7, 1999

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer
Conditions of approval, if any:

Title

Team Lead, Petroleum Management

Date

JUN 22 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2037

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.
HGU #124

9. API Well No.
30-045-10291

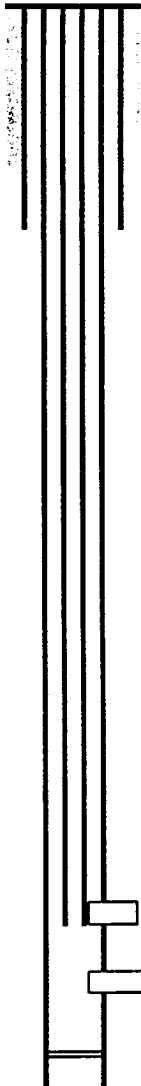
10. Field and Pool, or Exploratory Area
Horseshoe Gallup Unit

11. County or Parish, State
San Juan County, NM

JUN 24 1999
OIL CON. DIV.
DIST. 3

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #124



Elevation: 5788' GL, 5795' KB

Location: 660' FSL & 660' FEL
Sec. 25-T31N-R17W
San Juan County, New Mexico

Field: Horseshoe Gallup

Zone: Gallup

Casing: 7 5/8" 26.4# J-55 set @ 107' with 125 sacks

Perfs: 1423' - 1454' & 1492' - 1510' (2 SPF)

Spud Date: 7/1/59

Completion Date: 7/29/59

Initial Stimulation:

1423' - 1454' - 35,000# 10/20 sand
29,200 gal. lease crude
Avg. psi 1200 @ 48 BPM
1492' - 1510' - 35,000# 10/20 sand
32,750 gal. lease crude
Avg. psi 1350 @ 51 BPM

Tbg: 2 3/8"

Pump: 2" x 1 1/2" x 8' set @ approx. 1435

Rods: 5/8"

(4/9/71)

IP: 135 BOPD

Formerly Known As: Chimney Rock "A" #15

Perfs: 1423' - 1454', 2 SPF

Perfs: 1492' - 1510', 2 SPF

PBTD: 1530'

Casing: 5 1/2" 15.5# J-55 set @ 1585' with 50 sacks

TD: 1587'

History:

This well had 20 pulling reports on file. Most of the jobs were for pump changes and cleaning out sand. Only one report noted a problem with paraffin. Corrosion and scale were not noted on any reports. No major workovers were performed. The well produced continuously until it was SI 8/86. It was reactivated 8/91, but produced sporadically until 2/93. It last produced 2/95 (only 1 BO).

Cumulative production, as of 2/28/95, was 94,338 BO.

Tom DeLong
6-3-99