## Form 9-331 b (April 1952)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42–R359.4. Approval expires 12–31–60.
Indian Agency
Window Book
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Jamuary 26  19 59  Revealo  Illine of sec. 29  31 N 16 W No. Li. P.M.  (Gisc. and Sec. No.)  Treeshoe Calliup  San Juan  (Gauge)  (Field)  (County or Subdivision)  (State or Territory)  Revealor  (State or Territory)  (State or Territory)  Revealor  (State or Territory)  (State or Territory)  Revealor  (State or Territory)  (State or Te	OTICE OF INTENTION TO ABANDON	WELL	72	LOGICA LEST I
ell No. 22 is located 560 ft. from S line and 117 ft. from S line of sec. 39  SE Sec. 29 31 N 16 W N. L. P. N.  (N. Bec. and Sen. No.) (Twp.) (Range) (Meridian)  (Plaid) Sec. 29 31 N 16 W N. L. P. N.  (Plaid) Sec. 29 31 N 16 W N. L. P. N.  (County or Subdivision) (State of Territory)  (State of Territory)  DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  (Dec. 1126 Comma Ray with his jets. Treated above perforations with 20,000 1/20 sand and 10,000 20/10 sand in 26,200 galloms is asset crude. Finaled the 2h barrels lease crude. Formation broke down 1300-250%. Average treating essure 1700% at his BPil. Job complete 2:00 P. N. average treating company  The Atlantic hefining Company  I understand that this plan of work must receive approval in writing by the Geological Survey before Oblitans pass to commenced. OIL DIST.	/INDIGATE	T ABOUT BY GUINGS LLONG LLONG	Percenting and Ireasi	4+F-17-
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SE Sec. 29  31. N 16. W H. H. P. N.  (4 Sec. and Sec. No.)  (2 Sec. and Sec. No.)  (2 Sec. and Sec. No.)  (Plaid)  (County or Subdivision)  (State or Territory)  (State or Terr	ll No. <b>22</b> is loc	ated 560 ft. from	s line and 117 ft. from	line of sec. 29
(N Sec. and Sec. No.)  (Twp.)  San Juan  (County or Subdivision)  (County or Subdivision)  (County or Subdivision)  (State or Territory)  Reserved  (State or Territory)  (State or Territory)  (State or Territory)  (State or Territory)  (County or Subdivision)  (County or Subdivision)  (County or Subdivision)  (County or Subdivision)  (State or Territory)  (State or Territory)  (County or Subdivision)  (State or Territory)  (State or Ter			( <del>-</del> )	[₩]
(Field) ground (County or Subdivision) (State or Territory)  the elevation of the Correct Most above sea level is \$227.6 ft.  DETAILS OF WORK  The names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  In Camera Ray Correlation log, their T.D. 1553*. Perforated 11:02-11:26* at Objective sands and 10,000\$ 20/h0 sand in 26,200 gallons is asset trude. Flushed the 2h barrels lease crude. Formation broke down 1300-250\$. Average treating obscure 1700\$ at hh BPIL. Job complete 2:00 F.M., 1-22-59.  It understand that this plan of work must receive approval in writing by the Geological Survey before continuous to commenced.  On District Commenced	-		***************************************	
DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  In Gamma Ray Correlation log, their T.D. 1553*. Perforuted 11:02-11:26* as Oi-11:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  100-11:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  100-11:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  100-11:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  100-11:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  11:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  12:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray with 18 jets. Treated above perforations with 20,000\$  13:26* Gamma Ray wi	raeshoe Gallup	San Ju	an Be	er ilexico
DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  In Camma Ray Correlation log, their T.D. 1553*. Perforated 11:02-11:26* = 01-11:28* Germa Ray with 16 jets. Treated above perforations with 20,000\$/20 sand and 10,000\$/20 sand in 26,200 gallons is assed trude. Finished the 2h barrels lease crude. Formation broke down 1300-250\$/. Average treating essure 1700\$// at 1th BPI. Job complete 2:00 P.N., 1-22-59.  I understand that this plan of work must receive approval in writing by the Geological Survey before the barrels before the plan of work must receive approval in writing by the Geological Survey before the barrels before the plan of work must receive approval in writing by the Geological Survey before the barrels before the plan of work must receive approval in writing by the Geological Survey before the barrels before the plan of work must receive approval in writing by the Geological Survey before the barrels before the plan of work must receive approval in writing by the Geological Survey before the barrels before the plan of work must receive approval in writing by the Geological Survey before the barrels before the plan of work must receive approval in writing by the Geological Survey before the barrels before the plan of work must receive approval in writing by the Geological Survey before the barrels and the plan of work must receive approval in writing by the Geological Survey before the plan of work must receive approval in writing by the Geological Survey before the plan of the plan of work must receive approval in writing by the Geological Survey before the plan of			ubdivision) (Sta	ate or Territory)
Ob-lh28 Gamma Ray with h8 jets. Treated above perforations with 20,000\$  /20 sand and h0,000 20/h0 sand in 26,200 gallons hease drude. Flushed th 2h barrels lease crude. Formation broke down 1300-250. Average treating essure 1700 at hh BPH. Job complete 2:00 P.M., 1-22-59.  I understand that this plan of work must receive approval in writing by the Geological Survey before the Standard property of the Atlantic hefining Company  The Atlantic hefining Company  On DIST.	ate names of and expected depths to			indicate mudding jobs, cement-
I understand that this plan of work must receive approval in writing by the Geological Survey before commenced.  The Atlantic hefining Company  P. 0. Box 520  Treated above perforations with 20,000#  Average treating property of the Geological Survey before commenced.  OIL DIST.	tate names of and expected depths to			indicate mudding jobs, cement-
120 sand and 10,000 20/10 sand in 26,200 gallons is ass druis. Finshed ith 2h barrels lease crude. Formation broke down 1300-250 Average treating ressure 1700 at the BPH. Job complete 2:00 P.M., 1-22-59.  I understand that this plan of work must receive approval in writing by the Geological Survey before 60 hibrary by commenced.  On DIST.  P. O. Box 520		objective sands; show sizes, w ing points, and all other	reights, and lengths of proposed casings; i important proposed work)	
The Atlantic hefining Company  The Atlantic hefining Company  P. 0. Box 520  Average treating broke down 1300-250%. Average treating treat	an Gamma Ray Correlat	objective sands; show sizes, wing points, and all other	reights, and lengths of proposed casings; i important proposed work)  Do 1553* Perform tad	11:02-11:26
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Casper, Wyoming By B. J. Sartain he	n Camma Ray Correlate Ols-1h28° Germa Ray w/20 sand and h0,000% th 2h barrels lease essure 1700% at hh B. sessure 1700% at hh B. sessure that the plan of work ampany	ion log, their Toith his jets. The 20/h0 sand in 20 cruds. Formation Pil. Job complete	reights, and lengths of proposed casings; in important proposed work)  a.D. 1553*. Perforated eated above perforation 6,200 gallons is asset of broke down 1300-250%. RECENTAGE 18.00 P.M., 1-22-59.	lio2-11:26 m s with 20,000f de. Finshed Average treating
By My, Julian Re	n Camma Ray Correlate Oir-1h28 Germa Ray w/20 sand and h0,000// th 2h barrels lease essure 1700// at lih B. I understand that this plan of work ompany	ion log, their Toith his jets. The 20/h0 sand in 20 cruds. Formation Pil. Job complete	reights, and lengths of proposed casings; in important proposed work)  a.D. 1553*. Perforated eated above perforation 6,200 gallons is asset of broke down 1300-250%. RECENTAGE 18.00 P.M., 1-22-59.	lio2-11:26 m s with 20,000f de. Finshed Average treating
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Perforating and Treating Jenuary 26 CLEVE 35 560 117 21 63 w al 30. N 800. 29 SE SE H.H.P.M. Ben duan Horseshoe Gallup New Meaders SERVER 5597.6 

Ran Gamma Ray Corrolation long their T.D. 1533. Perfurated McCell26. Editional 120 Course Ray with MS give. Treated above perforations with 20,000 Course Ray with MS give. Treated above perforations with 20,000 Course Range Rang

The Atlantic hestining Corpany

P. O. Box 520

Caspar, Wyoming

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District Diviling Supt.