For	n 9-	881 b	,		Budget Approve
(A	pril 1	952)	, .	(SUBMIT IN TRIPLICATE)	Indian Agency
		ļ	ļ	UNITED STATES	<u>abalik</u>
	<u> </u>	<u> </u>	ļ	DEPARTMENT OF THE INTERIOR	Allottee
	<u> </u>			GEOLOGICAL SURVEY	Lease No.

Indian Agency
Allottee Navajo Tribal
Lesso No. 11-20-603-734

	OTICES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHE	
NOTICE OF INTENTION TO REDRILL OR REF	The state of the s
NOTICE OF INTENTION TO SHOOT OR ACIDE NOTICE OF INTENTION TO PULL OR ALTER	
NOTICE OF INTENTION TO ABANDON WELL	CASING
NOTICE OF INTENTION TO ABARDON WELL.	Perforating and Fracturing 2 958
(INDICATE ABOY	VE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	November 3 19 58
Navajo	
Well No is located	660 ft. from line and 703 ft. from line of sec. 30
NV NV Sec. 30	31 N 16 W New Meridian)
(34 Sec. and Sec. No.)	
Horseshoe Gallup	San Juan New Maxico (County or Subdivision) (State or Territory)
(2 500.0)	(County or Subdivision) (State or Territory)
The elevation of the datable	Babove sea level is .5652ft. DETAILS OF WORK
	DETAILS OF WORK
(State manner of and amounted devalues of the	
(State names of and expected depths to object is	ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ing points, and all other important proposed work)
Perforated 1321-1349* Sei perforations with 10,000 broke down 1300# to 900# ing pressure 900#. Job	hlumberger = 1317-1345° Gamma Ray with 56 jets. Treated gallons lease crude plus 12,000# 10/20 sand. Formation. Average treating pressure 900# 10/20 sand. Final Treat-camplete 9:30 A.H., 11-1-58. RILLIAND NOV 6 1958 OIL CON. COM. DIST. 3
Perforated 1321-1349* Sei perforations with 10,000 broke down 1300# to 900# ing pressure 900#. Job	hlumberger = 1317-1315 Gamma Ray with 56 jets. Treated gallons lease crude plus 12,000# 10/20 sand. Formation. Average treating pressure 9025 Fig. Final Treat-complete 9:30 A.H., 11-1-58. RILLIAND NOV 6 1958 OIL CON. COM. DIST. 3
Perforated 1321-1349 Sciperforations with 10,000 broke down 1300# to 900# ing pressure 900#. Job and the plan of work must Company The Atlantic Res	hlumberger = 1317-1315 Gamma Ray with 56 jets. Treated gallons lease crude plus 12,000# 10/20 sand. Formation. Average treating pressure 9025 Fig. Final Treat-complete 9:30 A.H., 11-1-58. RILLIAND NOV 6 1958 OIL CON. COM. DIST. 3
Perforated 1321=1349* Sciperforations with 10,000 broke down 1300# to 900# ing pressure 900#. Job	hlumberger = 1317-1315 Gamma Ray with 56 jets. Treated gallons lease crude plus 12,000# 10/20 sand. Formation. Average treating pressure 9025 Fig. Final Treat-complete 9:30 A.H., 11-1-58. RILLIAND NOV 6 1958 OIL CON. COM. DIST. 3
Perforated 1321-1349 Sei perforations with 10,000 broke down 1300# to 900# ing pressure 900#. Job I understand that this plan of work must Company The Atlantic Res	hlumberger = 1317=1315' Gamma Ray with 56 jets. Treated gallons lease crude plus 12,000# 10/20 sand. Formation Average treating pressure 902 Plus Pil. Final Treat-camplete 9:30 A.M., 11-1-58. RILLIVED NOV 6 1958 OIL CON. COM. DIST. 3 receive approval in writing by the Geological Survey before operations may be commenced. fining Company

