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LAND OFFICE			
TRANSPORTER	CH]
THANS CHIEN	GAS		
OPERATOR		3	
PROBATION OFFICE			
Operator			· · · · · · · · · · · · · · · · · · ·
ADCO Oil a	and C:	ر م	'omn

	SANTA LE FILL U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR 3	l l	FOR ALLOWABLE AND HISPORT OIL AND NA		Form C-104 Supersedes Old C-104 and () Effective 1-1-65		
1.	Operation Office						
	1860 Lincoln Street, Suite 501, Denver, Colorado 80295						
	Reason(s) for filing (Check proper box) Other (Please explain) Effective 4/1/79						
	Change in Transporter of: Recompletion Change in Transporter of: OII Dry Gas Atlantic Richfield Company. Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·					
11.	DESCRIPTION OF WELL AND						
	Horseshoe Gallup Unit 8 Horseshoe Gallup State, Federal or FeeFed. 14-08-0001-8200						
	Unil Letter D; 660 Feet From The North Line and 703 Feet From The West						
	Line of Section 30 Tow	mship 31N Range	16W , NMPM,	San J	uan County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate						
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ls gas actually connected?	When			
	If this production is commingled wit COMPLETION DATA	Oll Well Gas Well	<u> </u>	umber: Deepen	Plug Back Same Resty, Diff, Resty,		
	Designate Type of Completic				P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
			CEMENTING RECORD		0.000 0.50507		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	TEST DATA AND REQUEST FO	OT ALL OWARE (Tax states	francisco of total values	of load oil a	nd must be equal to or exceed too allow-		
۲.	OIL WEYL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, p				
	Length of Teet	Tubing Pressure	Casing Pressure	:	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.		Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate CON. COM. OIL CON. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensaty/MMCF		Gravity of Condensate COM. COM.		
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure((Shut-1	n)	Choke Size DIST. 3		
VI.	CERTIFICATE OF COMPLIANCE		APPROVED MAR 1 2 1979				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick				
			TITLE SUPERVISOR DIST. &				
	1/ 1/ To am.		This formis to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend.				
Accounting Supervisor			well, this formmust be accompanied by a tabulation of the deviation tents taken entire well in accordance with MULE 111.				
	(Title)		All sections of this form must be filled out completely for sllow spie on new and recompleted wells.				
- 1	March 9, 1979 (b.	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Jones C-104 must be filed for each pool in multiply completed wells.					
			The secondary and account.				

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