

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

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98 MAR 30 PM

070 FARMINGTON, NM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-734

6. Indian, Allottee or Tribe Name
Navajo

7. Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.
HGU #8

9. API Well No.
30-045-10297

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other WIW

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 703' FWL, Sec. 30, T31N, R16W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other MIT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/19/98.
The casing/tubing annulus was tested to 380 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.

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14. I hereby certify that the foregoing is true and correct
Signed Gregory E. McIntosh Title Production Engineer Date MAR 26 1998

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

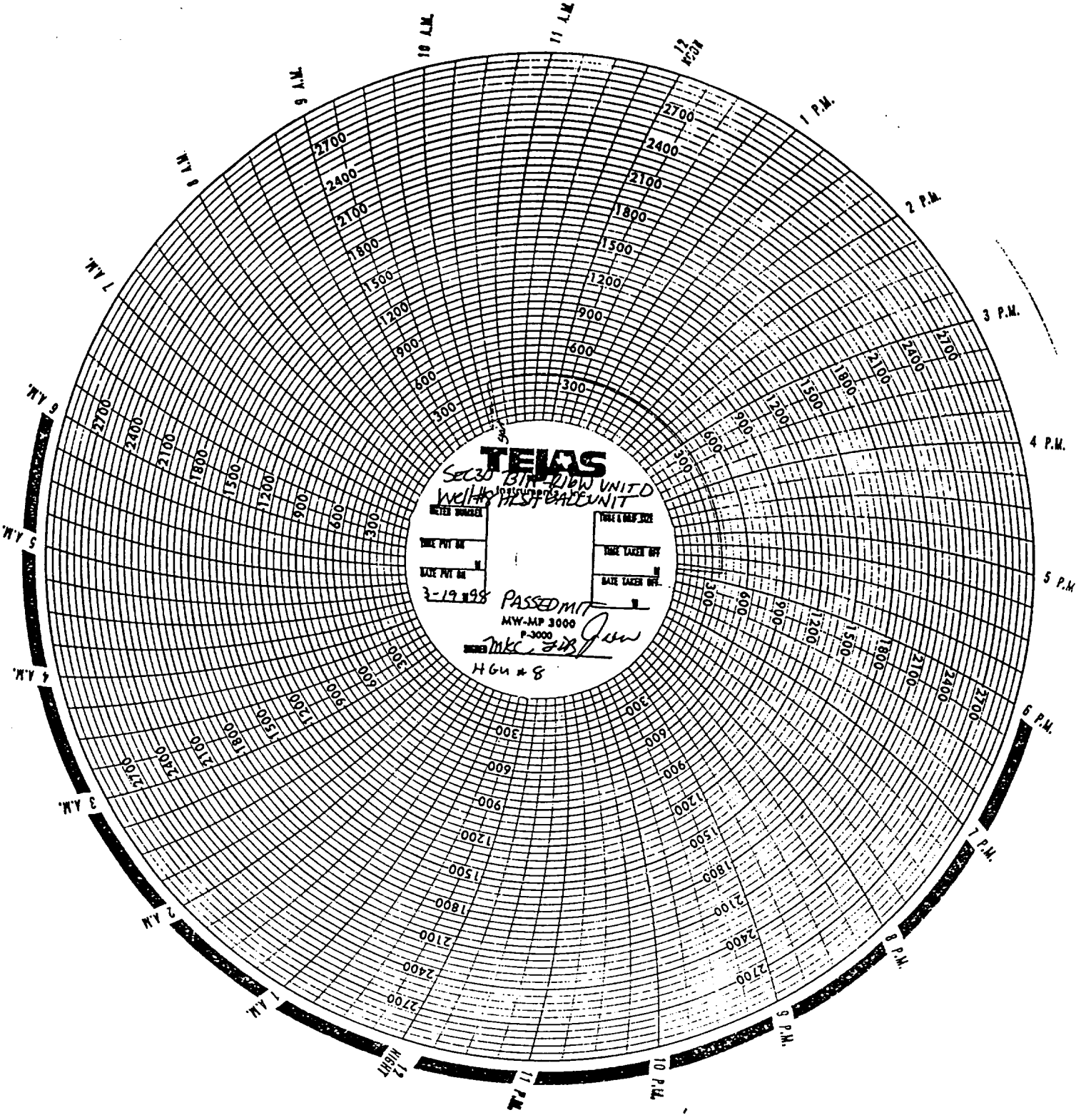
ACCEPTED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

APR 11 1998

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE



TEXAS
 SEC 30 BIT-2100 UNIT
 WELL # 115184 UNIT
 METER NUMBER []
 TIME PVT. NO. []
 DATE PVT. NO. 3-19-98
 TIME & DATE []
 TIME TAKEN OFF []
 DATE TAKEN OFF []
 PASSED BY [Signature]
 MW-MP 3000
 P-3000
 HGU # 8