

the approval of Feb. 17, 1988
is valid. A subsequent report
is required within 15 days
following activation of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0105
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well to isolate or recover air.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 6 1988
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-734
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
Horseshoe Gallup Unit
8. FARM OR LEASE NAME
Horseshoe Gallup
9. WELL NO.
12
10. FIELD AND POOL, OR WILDCAT
Horseshoe Gallup
11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec. 29, T-31N, R-16W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection Well
2. NAME OF OPERATOR
ARCO Oil & Gas Company, Division of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR
1816 E. Mojave, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL 1980' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5399' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☒
☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
☐
☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO Oil and Gas Company respectfully requests approval to activate the subject well. Due to the recent activation of Horseshoe Gallup Unit #38, ARCO can economically operate the injection well due to the added waterflood support of the four offset producers (#38, #39, #44, #45). The total injection in Horseshoe Gallup Unit #12 will be approximately 300 BWPD. The injected fluid will be a mix of produced water from the Horseshoe Gallup Unit "B" producing wells and the Horseshoe Gallup Unit #2W water supply well. The BLM Monthly Report of Operations (Form 3160-6) will list the legal location, lease number, formation from which each well produces, and the amount of produced water that each well at Horseshoe Gallup Unit produces.

RECEIVED
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
88 MAY 10 PM 12:54

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Production Supervisor

DATE 5/5/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 02 1988

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

PV