| Form | 9-331 a |
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| (Feb | . 1951) |

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

| Land Office | Santa Fe | L |
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| Lease No. | 078464 | |
| Unit | L | |

| NOTICE OF INTENTION TO DRILL | X SUBSEQUENT REPORT OF WATER SHUT-OFF |
|--|--|
| NOTICE OF INTENTION TO CHANGE PLANS | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | · · · · · · · · · · · · · · · · · · · |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |
| | |
| (INDICATE ABOVE BY CHECK | MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) |
| | December 30, , 19 59 |
| Payne Vell No. 3 is located 1650 ft. | from $\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ line and 840 ft. from $\begin{bmatrix} \mathbf{K} \\ \mathbf{W} \end{bmatrix}$ line of sec. 26 |
| SW/4 Sec. 26 31N | 13W NMPM |
| (½ Sec. and Sec. No.) (Twp.) | (Range) (Meridian) |
| Undesignated Dakota San J | |
| (Fiold) | ounty of substituting, |
| he elevation of the derrick floor above se | ea level is 5800 ft. K.B. |
| DF | ETAILS OF WORK |
| state names of and expected depths to objective sands; sh ing points, ar | how sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- nd all other important proposed work) |
| Suill to approximataly 2501 Car | |
| surface. Drill to approximately | ment 10 3/4" casing at this depth and cement to 6900 feet. Run 5 1/2" casing and cement at this r frac and complete as a Dakota producer. AN4 193 |
| urface. Drill to approximately epth. Perforate and sand-water | 6900 feet. Run 5 1/2" casing and cement at this |
| urface. Drill to approximately epth. Perforate and sand-water | 6900 feet. Run 5 1/2" casing and cement at this r frac and complete as a Dakota producer. ANA 198 OIL CON. CO DIST. 3 Proval in writing by the Geological Survey before operations may be common and the common statement of |
| urface. Drill to approximately epth. Perforate and sand-water | 6900 feet. Run 5 1/2" casing and cement at this r frac and complete as a Dakota producer. ANA 193 OIL CON. CO DIST. 3 Proval in writing by the Geological Survey before operations may be common as a common server. |
| urface. Drill to approximately epth. Perforate and sand-wate: I understand that this plan of work must receive approach the company CONSOLIDATED. OIL | 6900 feet. Run 5 1/2" casing and cement at this r frac and complete as a Dakota producer. AN4 193 OIL CON. CO. DIST. 3 Broval in writing by the Geological Survey before operations may be community. |
| urface. Drill to approximately epth. Perforate and sand-water and sand-water and sand-water approximately understand that this plan of work must receive approximately app | 6900 feet. Run 5 1/2" casing and cement at this r frac and complete as a Dakota producer. AN4 193 OIL CON. CO. DIST. 3 Broval in writing by the Geological Survey before operations may be community. |

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