BUREAU OF LAND MANAGEMENT 14-20-603-734	Form 3160-5 November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES	Budget Bureau No. 1004-013 Expires August 31, 1985
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ARCO 011 and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO 27 flood in for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO 27 flood would require the workover of existing wells, and the drilling of new wells.	ADDRESS OF OPERATOR		ancie kieni lela co.	9. Water Bo.
ARCO 011 and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO 2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic water of potentially usable wellbores, and promotes occupant the status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic water of potentially usable wellbores, and promotes occupant the status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic water of potentially usable wellbores, and promotes conservation.	1816 E. Mojave,	Farmington, New Mexico 8	37401	20
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