REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red in	to the st	tock tan	ks. Gas mu	t be reported on 15.025 psia at 60° Fahrenheit. Farmington, New Mexico October 11, 1957
.				(Place) (Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS:Pan American Petroleum untain Tribal MCH Well No. 1 NW 5W 14.
	(Compa	ny or Op	erator)	(Lease)
				T 31N R 15W NMPM, Verde-Gallup Pool
			ocation:	County. Date Spudded July 6, 1957 Elevation 5659 GL Total Depth 2525 PBTD 2481
				Top Oil/Ger Pay 2386! Name of Prod. Form. Gallup
D	C	В	A	PRODUCING INTERVAL - Slotted liner 2436-2481. Perforate 52" easing
E	F	G	H	Perforations 2388' - 2434' with four shots per foot.
				Open Hole Casing Shoe 2481 Depth Tubing 2465
L	K	J	I	OIL WELL TEST - Choke
X				Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	0	 p 	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	"	"		load oil used): 91 bbls, oil, 0 bbls water in 24 hrs, 0 min. Size
		<u>i</u>		GAS WELL TEST -
Sec	tion 2	27		. Natural Prod. Test: MCF/Day; Hours flowed Choke Size
_ •	•	_	nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	- 1	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5	/8m	3621	250	Choke SizeMethod of Testing:
5-1,	/2" 2	24401	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4-1,	/2" to	2436' 2481'	Sletted Liner	sand): Sand-oil fracked with 50,000 gallons oil and 50,000 lbs. sand Casing Tubing Date first new Press. Press. Press. Oil run to tanks In Irac. Fluid.
				Oil Transporter El Paso Natural Gas Products Co. by contract truck.
2-3,	/8" :	2465'	L	Gas Transporter none
emarks	:Incl	Ludes	2440! of	52" OD, 5.012 ID, 14# caming and 2465! of 2-3/8" OD, 1.995" ID,
4.7	# tabi	ing.	Complete	d as pumping oil well 10/10/57. Verde Gallup Dev. Well. Potential
tes	t 10/1	LO/5 7	pumped 9	l barrels oil in 24 hours. 28" stroke, 155 PM, 14" pump
I he	ereby ce	ertify the	at the info	rmation given above is true and complete to the best of my knowledge.
prove	d	OCT 14	1957	, 19 Pan American Petroleum Corporation Conginal Signal Si
	OIL C	ONSER	VATION	COMMISSION By:O. Speci. J.
			al Signed	(Signature)
·:				Title Field Superintendent
tle P	ETROI	_EUM	ENGINER	Send Communications regarding well to:
		• • • • • • • • • • • • • • • • • • • •		Pan American Petroleum Cornoration

Address Box 487, Farmington, New Mexico

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