

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

1-21-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Well No. 19

in NW $\frac{1}{4}$ SW $\frac{1}{4}$

(Company or Operator)

(Lease)

L

Sec. 30

T. 30N

R. 16W

NMPM, Horneshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 1-11-59

Date Drilling Completed 1-11-59

Please indicate location:

Elevation 5598 OL

Total Depth 1357

PBTD 1329

Top Oil/Gas Pay 1256

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1256-1284, 1356-1374

Open Hole None

Depth

Depth

Casing Shoe 1412.15

Tubing 1380

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 196.00 bbls. oil, 0 bbls water in 17 hrs, 0 min. Size 1 1/2"

GAS WELL TEST - 361 Bopd plunger

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, ion and

sand): See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks 1-20-59

Oil Transporter McWood Corporation

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

<u>2 3/8</u>	<u>1380</u>	
<u>5 1/2</u>	<u>1412.15</u>	<u>130</u>
<u>8 5/8</u>	<u>102.67</u>	<u>115</u>

Remarks: Treated perforations 1356-1374 with 25,000# 10/20 sand and 10,290 gallons lease crude. Average treating pressure 1100# at 32 BPM. Treated perforations 1256-1284 with 25,000# 10/20 sand and 25,000 gallons lease crude. Average treating pressure 1100# at 36BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 26 1959, 19

The Atlantic Refining Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. H. Canning

(Signature)

Original Signed Emery C. Arnold

Title District Clerk

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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