

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

5-18-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo, Well No. 46, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)

I, Sec. 30, T. 31N, R. 16W, NMPM, Horsehoe Gallup Pool
Unit Letter

San Juan County, Date Spudded 4-24-59, Date Drilling Completed 5-9-59
Elevation 5476.0 OL, Total Depth 1400, PBD 1364

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1201, Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1201-1226 and 1328-1346

Open Hole None, Depth 1393.56, Depth Casing Shoe 1346.72, Depth Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 179.44 bbls.oil, 0 bbls water in 10 hrs, 0 min. Choke Size

GAS WELL TEST - swab test

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks
Casing Tubing Date first new oil run to tanks 5-13-59
Press. Press.

Oil Transporter El Paso Natural Gas Products

Gas Transporter

Remarks: Treated perforations 1328-1346 with 20,000# 10/20 sand and 8.950 gals lease crude. Average treating pressure 1600# at 28.8 BPM. Treated perforations 1201-1226 with 20,000# 10/20 sand and 6950 gals lease crude. Average treating pressure 1400# at 25.6 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 21 1959, 19.

The Atlantic Refining Co.
(Company or Operator)

By: R. P. Curry
(Signature)

Title District Clerk

Send Communications regarding well to:

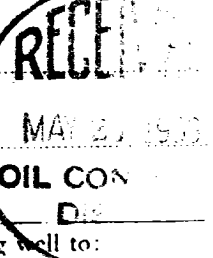
Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Operator	4	
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Proration Office	1	
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U. S. G. S.		
Transporter		
File	1	✓