State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizon Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Astesia, NM \$2210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								3004510326			
uddress 1816 E. MOJAVE, FARI	MINGTON	, NEW M	EXIC	0 8740)1						
esson(s) for Filing (Check proper box)				Oth	A (Please expla	un)				
ew Weil		Change in	Тимеро	orter of:	_	·					
scompletion	Oil		Dry G	. .							
hange in Operator	Cannghe	ead Gas 🔲	Conde		Effe	ective :	10/01/9	0			
change of operator give same d address of previous operator											
DESCRIPTION OF WEL	L AND LE	EASE									
ense Name		Well No.	Pool N	Pool Name, Including Formation HORSESHOE GALLUP				of Lease		Lease No.	
HORSESHOE GALLUP UN	11	46		HORSES	SHOE GALI	_UP	State,	State, Federal or Fee		14-20-603-734	
Unit LetterI	1980)	Feet Fr	rom The	SOUTH Lin	and	660 Fe	et From The	EAST	Line	
Section 30 Towns	nhip 31N		Range	16W	, NI	иРМ,	SAN	JUAN		County	
I. DESIGNATION OF TRA	NCDODT	ED OF O	T AN	ID NATEI	DAT CAS						
ame of Authorized Transporter of Oil	[X]	or Conden		- NAIU	·	e address to wi	uch approved	copy of this f	form is to be se	nt)	
MERIDIAN OIL COMPAN						BOX 428					
isme of Authorized Transporter of Car	inghead Gas		or Dry	Gas	Address (Giv	e address to wi	iich approved	copy of this f	form is to be se	nt)	
well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp. Rge. 31N 16W		Is gas actually connected?		When	?			
this production is commingled with th	ant from any o	ther lease or		 	ing order num	NO xer:					
V. COMPLETION DATA											
Designate Type of Completic	on - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
nte Spudded	Date Con	npi. Ready to	Prod		Total Depth		1	P.B.T.D.	· L	<u>, </u>	
levations (DF, RKB, RT, GR, etc.)	Producing Fo	matic	<u> </u>	Top Oil/Gas Pay			Tubing Depth				
erforations					<u> </u>		 ,	Depth Casi	ng Shoe		
-		TIBING	CASI	NG AND	CEMENTI	NC PECOP	<u>D</u>	-			
HOLE SIZE	C,	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								·			
	-			· · · · · · · · · · · · · · · · · · ·	1			1			
. TEST DATA AND REQU IL WELL — (Test must be after					he equal to as	exceed too alle	mushle for thi	e denth er be	for full 24 hou	rs.)	
nte First New Oil Run To Tank	Date of T		7		Producing M		44	m	<u>, , , , , , , , , , , , , , , , , , , </u>		
ength of Test	Tubing P	Tubing Pressure				EW		Char Size	- 		
ctual Prod. During Test	Oil - Bhi	S.			Water - Bbis	SEP 2	6 1990	Gas- MCF			
						AH C	ON. D	iV.			
GAS WELL							IST. 3				
ctual Prod. Test - MCF/D	Length o	f Test			Bbis. Conden			Gravity of	Condensate	- `;	
esting Method (pitot, back pr)	Tubing P	Tubing Pressure (Shut-in)				ure Shut-in)		Choke Size	:		
L OPERATOR CERTIF	CATEO	E COM	T IAI	VCE	1			<u></u>			
				· ··CL	11 (DIL CON	ISERV	ATION	DIVISIO	NC	
I hamby certify that the rules and so Division have been compiled with a in tree and complete to the best of m	ed that the ind	formation giv		•				SEP 2			
					Date	Approve			1.		
Dave Co					By		3.		Thank!		
DAVE CORZINE		PROD SUPERVISOR					SUPER	IVISOR	DISTRICT	13	
Printed Name SEPTEMBER 24, 1990		(505)	Tale 325-	-7527	Title	 					
Date			phose		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.