Ute Mtn. Tribal 2-29#3

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

Section 29

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Ute Mountain

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT 14-20-603-122

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 28 1959
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Standard Oil Company of Texas Address Box 1581, Farmington, New Mexico

Lessor or Tract Ute Mtn. Tribal Field Verde Gallup State New Mexico

Well No. 3 Sec. 29 T. 31N R. 14W Meridian NMPM County San Juan

Location 1980 ft. {N./S.} of N Line and 1980 ft. {E./W.} of W Line of Sec. 29 Elevation 5553 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. W. Santoro

Title Field Foreman

Date January 20, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling October 10, 1958 Finished drilling November 20, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3855 to 4100 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	Perforated To	Purpose
8-5/8	24	8R		100	Guide				
5-1/2	14	8R		3946	Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	100	100	Plug		
5-1/2	3946	275	2-Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surf. feet to 3946 feet, and from feet to feet

Cable tools were used from 3946 feet to 4100 feet, and from feet to feet

DATES

, 19 Put to producing January 6, 1959

The production for the first 24 hours was 85 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas —

Rock pressure, lbs. per sq. in. —

EMPLOYEES

Leo Schmidt, Driller , Driller

D. Van Sickles, Driller , Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
1443	1607	164	Cliff House
1607	2373	667	Menefee
2373	2737	364	Point Lookout
2737	3176	439	Mancos
3176	3834	658	Siltstone Marker
3834	4100	266	Gallup Zone

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FOLD | MARK

U. S. Land Office _____

Serial Number _____

Lease or Permit to Prospect _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company _____ Address _____

Lessor or Tract _____ Field _____ State _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____

Location _____ ft. {N. / S.} of _____ Line and _____ ft. {E. / W.} of _____ Line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

16—43094-4