						/	,			
	NO. OF COPIES RECEIVED 15									
	DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION			IISSION	Form C-104				
	FILE		REQUEST	Supersedes O Effective 1-1-	ld C+104 and C+1; 65					
	U.S.G.S.	AUTHORIZA	TION TO TRA	AND NSPORT OIL AND	NATURAL (SAS				
	LAND OFFICE									
	TRANSPORTER GAS									
	OPERATOR 2									
۱.	PRORATION OFFICE									
	Operator APON 063 and 00a Compa	nu Divicion	of Atlantic	n Pichfield Cor	700 XXI		,			
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company									
	1850 Lincoln St., Suit	te 501, Denver	, Colorado	80295						
	Reason () for filing (Check proper box)			Other (Pleas	e explain) E	ffective 4/1/7	9			
	New Weit	Change in Transi	formerly							
	Change in Ownership	Richfie	ld Company.							
		Casinghead Gas	Conden							
	If change of ownership give name and address of previous owner									
				/						
1.	DESCRIPTION OF WELL AND I	Well No. Fool N	ame, including Fo	prmation	Kind of Lease	9	Lease No.			
	Horseshoe Gallup Unit	! . 1 .	seshoe Gall		State, Federa	or Fee Fed. 14-0	1			
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West									
	Line of Section 29 Tow	mship 31N	Range	16W , NMPh	•		County			
Ι.	DESIGNATION OF TRANSPORT	TER OF OIL AND or Condense		S Andress (Give address	to which armen	ved copy of this form is	to be sent!			
	Shell Pipeline Company	<u></u>		Box 940, Bloom			io de semi			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas					ved copy of this form is	to be sent)			
	Unit Sec. Twp. Pige. Is gas actually connected?				ed? Whe	en .				
	If well produces oil or liquids, give location of tanks.	1 '	31N 14N	, o que contant comme	1	•••				
	If this production is commingled wit	h that from any other	r lease or pool,	give commingling orde	r number:		····			
٧.	COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.			
	Designate Type of Completio		1	1	1		,			
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pay		Tubing Depth				
	Perforations	<u> </u>		<u> </u>		Depth Casing Shoe				
				CEMENTING RECORD						
	HOLE SIZE	CASING & TU	BING SIZE	DEPTHS	ET	SACKS CE	MENT			
				<u> </u>		<u>i </u>				
' .	TEST DATA AND REQUEST FOOL WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of tool volume of load oil and must be equal to or exceed top allowable for this depth or be for full 26 hours)								
	Date First New Cil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift,		(i, etc.)	etc.)			
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size				
	Annal Bard Barden Bard	Ott. Rhie		Water-Bbls.		Gas - MO	117			
	Actual Prod. During Test	Oil-Bbls.				T KLLI	IVIA\			

Date First New Cil Run To Tanks	Date of Test	Producing Methal (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-Mg RLLL VF
GAS WELL			MAR 1 2 1979
Actual Prod. Test+MOF/D	Length of Test	Bbis. Condensate/MMCF	Grave Valle GOTTA: COM.
Testing Method (pisos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok • Sk

TITLE _

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Committee, have been complied with and that the information given above it true and complete to the best of my knowledge and belief.

Al Come	
Accounting Supervisor	
(Title)	
1755 2, 1979	-

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Original Signed by A. R. Kendrick

M 10 1 2 1979

SUMMAYISON DIST. 10

If this is a request for allowable for a newly drilled or deepens, well, this form mult be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections if this form must be filled out completely for all cable on new indiscompleted wells.

Fill our coll Sections I, II, III, and VI for changes of cowell name or numer, or transporter, or other such change of cond,

Separate Force C-104 must be filed for each pool in multiple