

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

6-16-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 34, in NE 1/4 SE 1/4

(Company or Operator)

(Lease)

I, Sec. 29, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool

Unit Letter

San Juan

County. Date Spudded 5-22-59

Date Drilling Completed 6-5-59

Please indicate location:

Elevation 5599.0 OL Total Depth 1505 PBD 1463

Top Oil/Gas Pay 1423 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1423-1446'

Open Hole None Depth 1494.68' Casing Shoe 1440.36'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 58.65 bbls. oil, 0 bbls water in 27 hrs, 0 min. Size 1-1/2" Plunger

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
2-7/8	1440.36	
4-1/2	1494.68	150
8-5/8	96.55	115

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new 6-11-59
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Remarks: Treated perforations 1423-1446' with 80,000 10/20 sand and 23,436 gal. of 200 grade. Average treating pressure 1500' at 45.2 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 6-06 JUN 19 1959, 1959

The Atlantic Refining Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: R. P. Curry

(Signature)

District Clerk

Title

Send Communications regarding well to:

Name The Atlantic Refining Company

Address Box 52, Casper, Wyoming

RECEIVED
JUN 19 1959
OIL CON. COM.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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