District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

1000 Rio Brazo	s Rd Azte	c NM 87410			2040 South a Fe, New I						5 Copies	
District IV	3 Nu., 71210	C, 14171 07410		Santa	Tre, new r	viexic	0 8/303				AMENDED REPORT	
PO Box 2088, S	anta Fe, N	ew Mexico 87.	505							<u> </u>	AMENDED REPORT	
<u>I.</u>		REQUEST	FOR A	LLOWAE	LE AND	AUT	HORIZA	TION TO	TRANSPO	RT		
Operator name and address										OGRID Number		
PLAYA Minerals & Energy, In							C					
650 North Sam Houston Pkwy.										171052		
Suite 500										3	<del></del>	
Houston, Texas 77060							İ			Reason for Filing Code		
Todaton, Todas 17000							CHE			ffective September 1, 1999		
									011-2	lective Septer	mber 1, 1999	
<sup>4</sup> AP	I Number			S Pool Name						6 P	ool Code	
30	0-045-10	)332	Horseshoe Gallup							32870		
7 Proj	perty Code		* Property Name						y Well Number			
-			Horseshoe Gallup Unit						034			
I. 10 UL or lot no.	Location Township	Range Lot Idn Feet from the North/South Line										
	JL or lot no.   Section   Township   29   31N		16W	1980		North/South Line SOUTH		Feet from the	East/West line EAST	County		
11	Bottom	Hole Locati		.1	·		<del></del>		_ 717	LAST	San Juan	
UL or lot no.	UL or lot no. Section Township		Range Lot Idn Feet from			the	North/S	outh Line	Feet from the	East/West line	County	
12 Lse Code	12 Lse Code 13 Producing Method		Code 4 Gas Connection Dat 15 C-			.129 Pa	ermit Numl	ver 16	C-129 Effective	Data 17 C	130 F	
N		Р		N/A			ciiiii ivanii	10	C-129 Effective	Date 17 C.	-129 Expiration Date	
III. Oil and C												
18 Transport OGRID	ter	19	Transporte and Addre	r Name ess		20	POD	21 O/G		2 POD ULSTR L and Description		
0000	10 0:									and Description	011	
0090	18 GIS	ant Industrie	es, inc.			099	8910	0				
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				<u>.</u>		_			* 1			
IV. Produced	Water		<del>-</del>									
iv. Produced	water				2	4 POD	O ULSTR L	ocation and	Description			
									Description			
V. Well Com			V-6-1-0									
25 Spud Date 26 Ready Date						7 TD 28 PBTD			28 PBTD	2	9 Perforations	
30 Hole Size			31 Casing & Tubing Size				32 Depth Set			33 Sacks Cement		
VI. Well Test	Dat:		<u></u>									
34 Date Nev		35 Gas Deliv	very Date	36	Test Date		37 T	est Length	70 1	hg Process	30 C D	
				20	Duit		<i>31</i> 1	ear rengul	38	bg Pressure	39 Csg. Pressure	
40 Choke S	Size	41 O	il	4.	2 Water		4	3 Gas	<del></del>	14 AOF	45 Test Method	
6 I hereby certif	(Vihat the	utes of the Oil	ZORSCI VI	ion Division	have been			<del></del>				
omplied with and	that the ir	yorm ion giv	en above is	true and cor	mplete to			OIL (	CONSERVATION	ON DIVISION		
he best of my kno	owledg# an	u beldef.	$\bigvee$			Ann	roved by:					
	VV	$\Box$	1	_		1,,,,	.u.eu by.		بد	774		
rinted name:							Title: 77.5					
John N. Ehrman							Approval Date:					
	sident					\ \tag{Abb}	roval Date:					
Date	1/10/	94	Phone:	<b>(3.45)</b>		1	<del></del>			<del></del>		
7 If this is a cha	inge of one	rator fill in the	OGRID	(713) 223	3-5600		operation					
Hene	' _ /	1/47	- i i	one er anu ni G√			operator lartinez	Engine	ering Techr	nician O~	tober 25, 1000	
				7			ited Name	9	Title		tober 25, 1999 Date	
Centra	ai Kesol	irces, Inc. (	UU3939 )	/							-	