

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 31, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 19, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 28, T. 31N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan County. Date Spudded July 29, 1959 Date Drilling Completed August 2, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1980'/S & 3300'/E

Elevation 5763' G.L. Total Depth 1745' ~~SEE~~ COTD 1655'

Top Oil/Gas Pay 1607' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1607'-1634' 2 shots/foot

Open Hole None Depth Casing Shoe 1744' Depth Tubing 1632'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, 0 bbls water in 24 hrs, -- min. Choke Size --

GAS WELL TEST - Pumping 15 spm --- 26" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	116'	125
5-1/2"	1739'	100
2-3/8"	1617	- -

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. _____ oil run to tanks August 29, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoll fracked perfs. (1607'-1634') with 56,000 gals. oil and 60,000# sand. Flushed with 1680 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 1 1959, 19

El Paso Natural Gas Products Company
(Company or Operator)

By: John J. Strzelski
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

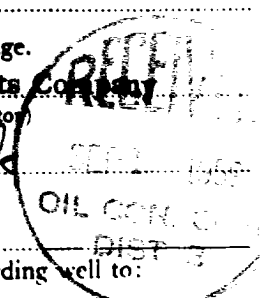
Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

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