Form 3160-5 (June 1990)

## UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry.  Type of Well  Gas X Other  Water Injection  Name of Operator  Vantage Point Operating Company  14-20-684-1951  6. If Indian, Allottee or Tribe Name  14-20-684-1951  6. If Indian, Allottee or Tribe Name  14-20-684-1951  6. If Unit or CA, Agreement Designation  Horseshoe Gallup Unit  8. Well Name and No.  Horseshoe Gallup Unit # 160	BUREAU OF LAND MANAGE		Expires. Harpin 517 1770	
Do not use this fore for proposals to drill or to despen or reentry to a different reservoir.  Use "MAPPICATION TON PERMIT" for such proposals  Use "MAPPICATION TON PERMIT" for such proposals  Use "MAPPICATION TON PERMIT" for such proposals  Use SUBRIT IN RIPLICATE  7. If Unit or CA, Agreement Designation  Norseshoe Galtup Unit 8 160  A FI Well No.  3004510535  Soli E. 41st Street, Sulte 1001, Tutsa, OC 74135 918-664-2100  10 Field and Pool, or Exploratory Area  Norseshoe Galtup Unit 8 160  Norseshoe Gal		FILIT	5. Lease Designation and Serial No.	
Do not use this fere for proposals to drill or to despond reentry 1. Co. JI Indian, Attottee or fribe Name to a different receivoir.  SUBMIT IN TRIPLICATE  SUBMIT IN TRIPLICATE  Type of Well  Old   Cose   Xouther   Water Injection    SUBMIT IN TRIPLICATE    To describe Queries   Company    Address and letephone No.    SOUS-10334.    1980 FML & 1980 FEL 28-131N-R16W    1980 FML & 1980 FEL 28-131N-R16W    THE OF SUBMISSION    Notice of Intent   Cose    Notice of Intent   Cose    Notice of Intent   Cose    Submit Store   Cose    The Subsequent Report   Cose    Final Abandorment Notice   Altering Casing Repair    Conversion to Injection    Notice Report results of multiple completion, on Well Completion    Notice of Intent   Cose    The Subsequent Report   Cose    Final Abandorment Notice   Altering Casing Repair    Conversion to Injection    Non-Rountine Fracturing    Non-Rou			11 00 107 1074	
Do not use this fore for proposals to drill or to despend reently to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals  SUBRIT IN REPLICATE  SUBRIT IN REPLICATE  Vantege Point Operating Company  Vantege Point	SUNDRY NOTICES AND REPORTS OF	NUMBERS OF STATES OF STATE	14-20-604-1951	
to a different reservoir.  Use **MPRICATION TOR PERRIT*** for such proposals  SUBRIT IN TRIPLICATE  Type of Well  SUBRIT IN TRIPLICATE  7. If Unit or CA, Agreement Designation  Horseshoe Gallup Unit  Norseshoe Gallup Unit # 160  Soli E. 14st Street, Sulte 1001, Tutsa, OK 76135 918-664-2100  100-610134  1	Do not use this form for proposals to dri	Ill or to deepen or reentry at a	S. It Halan, Actoree of Tribe Name	
SUBHIT IN TRIPLICATE  Type of Well  Illorase \( \) Other  Water Injection  Norseshoe Gallup Unit \$ 160  Norseshoe Gallup Init \$ 160	to a different reservoir.		1 · · · · · · · · · · · · · · · · · · ·	
Type of Well  Gas Xother  Water Injection  Borseshoe Galtup Unit  6. Well Name and No.  Horseshoe Galtup Unit # 160  Wantage Point Operating Company  Workings and Telephone No.  S001 E. Alst Street, Sulte 1001, Tulsa, OK 74135 918-664-2100  1980' FNL & 1980' FEL 28-131N-R16M  TIPE OF SUBHISSION    Notice of Intent	Use "APPLICATION FOR PERMIT" to	r such proposats		
Name of Operator   Name of Operating Company   Name of O	SUBMIT IN TRIPLICATE		7. If Unit or LA, Agreement Designation	
Name of Operator   Name of Operating Company   Name of O			_	
Name of Operator   Name of Operating Company   Name of O	Type of Well	_	Vorseshoe Gallun Unit	
Name of Operator Vantage Point Operating Company Vantage Point Operating Company Vantage Point Operating Company  Vantage Point Operating Company  No. April Well No. S001 E. 41st Street, Sults 1001, Tulsa, OK 74135 918-664-2100  1980' FML & 1980' FEL 28-131N-R16W  1980' FML & 1980' FEL 28-131N-R16W  1176 OF SUBMISSION Was appropriate 80X(s) TO INDICATE MATURE OF NOTICE, REPORT, OR OTHER DATA  TIPE OF SUBMISSION Was appropriate 80X(s) TO INDICATE MATURE OF NOTICE, REPORT, OR OTHER DATA  TIPE OF SUBMISSION Was appropriate 80X(s) TO INDICATE MATURE OF NOTICE, REPORT, OR OTHER DATA  TIPE OF SUBMISSION Was appropriate 80X(s) TO INDICATE MATURE OF NOTICE, REPORT, OR OTHER DATA  TIPE OF SUBMISSION Was appropriate 80X(s) TO INDICATE MATURE OF NOTICE, REPORT, OR OTHER DATA Was completed of Plans Was appropriate 9 Plans Water Shut-Off Water Shut-Off Water Shut-Off User Report results of multiple completion on Notices Report and Lto general Operations on the Unit completion or Recompletion Report and Ltog form.)  Obscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1091, and has since activated nineteen wells. Vantage Point solved the fees shill the proposed Wark. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1091, and has since activated nineteen wells. Vantage Point assumed operations on the Unit during January, 1091, and has since activated nineteen wells	Oil Gas X Other Water Injection			
Vantage Point Operating Company  Address and Telephone No.  Soli E. 41st Street, Sulte 1001, Tuisa, OX 74135 918-664-2100  100. Field and Pool, or Exploratory Area  101. Country or Parish, State  San Juan, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17PE OF SUBHISSION  Notice of Intent  Abandorment  Recompletion  Plugging Back  John-Rountine Fracturing  John-R			a. Well hame and no.	
Vantage Point Depthone No.  Soil E. Alet Street, Sulte 1001, Tulsa, OK 74135 918-664-2100  Soil E. Alet Street, Sulte 1001, Tulsa, OK 74135 918-664-2100  1980' FNL & 1980' FEL 28-731N-R16U  CHECK APPROPRIATE BOX(s) TO INDICATE MATURE OF MOTICE, REPORT, OR OTHER DATA  TIPE OF SUBMISSION  Notice of Intent  Recompletion  Abandonment  Recompletion  Well Construction  Wisubsequent Report  Casing Repair  Conversion to Injection  Dispose Mater  (Note: Report results of multiple completion or Recompletion on Well Completion or Recompletion or Recompletion on Well Completion or Recompletion or Recompletion on Well Completion or Recompletion or Recompletion or Recompletion or Recompletion or Recompletion on Well Completion or Recompletion or Recompletion on Well Completion or Recompletion or Recom	Name of Operator		Horseshoe Gallup Unit # 160	
Address and Telephone No.  Soll E. (41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100  1980* FHL & 1980* FEL 28-131N-R16W  1980* FHL & 1980* FEL 28-131N-R16W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent	Address and Telephone No. 5801 F. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100		9. API Well No.	
1980' FNL & 1980' FEL 28-T31N-R16W   Norseshoe Gallup   The County or Parlsh, State   San Juan, New Mexico   San Juan, New Mexico   San Juan, New Mexico   San Juan, New Mexico   Type of Subhission   Notice of Intent   Abandorment   Notice of Intent   New Construction   New Construction   New Construction   New Construction   Non-Rountine Fracturing   Users Shut-Off   Users Subhission   Users Shut-Off   Users				
Horseshoe Gallup  1980' FNL & 1980' FEL 28-T31N-R16W  CHECK APPROPRIATE BOX(s) TO INDICATE MATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent			10. Field and Pool, or Exploratory Area	
THE REPORT FEL 28-131N-R16W  TIPE OF SUBMISSION    Notice of Intent	Location of Well (Footage, Sec., I., K., M.,	or survey bescription,		
San Juan, New Mexico    CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    TYPE OF SUBRISSION			Horseshoe Gallup	
San Juan, New Mexico    CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    TYPE OF SUBRISSION	1980' FNL & 1980' FEL 28-T31N-R16W			
TIPE OF SUBMISSION    Notice of Intent				
TIPE OF SUBMISSION    Notice of Intent				
Notice of Intent   Notice of Intent   Abandonment   Change of Plans     Notice of Intent   Recompletion   New Construction     Non-Rountine Fracturing   Non-Rountine Fracturing     Water Shut-Off   Water Shut-Off     Final Abandonment Notice   Altering Casing   Conversion to Injection     Dispose Water   (Note: Report results of multiple completion, on Vell Completion or Recompletion Report and Log form.)   Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for COZ flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.    THIS APPROVAL EXPIRES			San Juan, New Mexico	
Notice of Intent				
Notice of Intent	CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
Notice of Intent	TYPE OF SUBMISSION		P	
Recompletion   New Construction   Non-Rountine Fracturing   Non-Rounti	· Promote in the control of the cont	Abandonment	Change of Plans	
X   Subsequent Report		=	New Construction	
Casing Repair    Casing Repair		<u></u>		
Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   (Note: Report results of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log form.)    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LISI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.    This approval Expires   Date   State office use   State offi	X Subsequent Report	Plugging Back	Non-Rountine Fracturing	
Final Abandonment Notice  Altering Casing  Dispose Water  (Note: Report results of multiple completion or Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  THIS SPECIAL ST. Production Engineer Date 8/20/91 FR 08 1993  This space of rederal or State office use)  This space of rederal or State office use)		Casing Repair	Water Shut-Off	
Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  This approval expires  Title: Sr. Production Engineer Date 8/20/91 FEB 188 1993  This space of Federal or State office use)  Approved by  Title Date		<u></u>		
(Note: Report results of multiple completion on Well Completion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Ventage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  This approval Expires  Title: Sr. Production Engineer Date 8/20/91 FEB-U8 1993  This space of FeB-U8 1993	Final Abandonment Notice	Altering Casing	Conversion to injection	
(Note: Report results of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  THIS APPROVAL EXPIRES  THIS SAPPROVAL EXPIRES  TITLE:  Sr. Production Engineer  Date  APPROVED  Title:  Date  APPROVAL EXPIRES  Title:  Date  APPROVAL EXPIRES		X Other LTS1		
Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  THIS APPROVAL EXPIRES  TITLE: Sr. Production Engineer Date 8/20/91 FEB US 1993  This space of rederal or State office use)  Approved by  Title  Date  Title  Date  Title  Date  The APPROVAL EXPIRES  The APPROVAL EXPIRES  The APPROVAL EXPIRES Date  The APPROVAL EXPIRES Date  This space of rederal or State office use)			(Note: Report results of multiple	
Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  THIS APPROVAL EXPIRES  TITLE: Sr. Production Engineer Date 8/20/91 FEB US 1993  This space of rederal or State office use)  Approved by  Title  Date			completion on Well Completion or	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  THIS APPROVAL EXPIRES  THIS ST. Production Engineer Date  8/20/91 FB 8 1993  This space of rederal or State office use)  Approved by  Title  Date  Date				
Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  This approval expires  Title Sr. Production Engineer Date 8/20/91 FR 18 1993  This space of redeeral or State office use)  Approved by  Title Date		(1)	haile and give pertinent dates including	
Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point viewing the feasibility of returning additional wells to active status when the economics are favorable.  Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  This approval expires  Title Sr. Production Engineer Date  8/20/91 FB 18 1993  This space of redeeral or State office use)  Approved by  Title Date	. Describe Proposed or Completed Operations	(Clearly state all pertinent de	tarts, and give per tribute details, and	
Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable.  Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  Title Sr. Production Engineer Date 8/20/91 FR 08 1993  This space of redeeral or State office use)  Approved by  Title Date	estimated date of starting any proposed wo	ork. If well is directionally d	Fillen, dive apparitues toparious and	
Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  THIS APPROVAL EXPIRES  TITLE:  Sr. Production Engineer  Date  ###################################	measured and true vertical depths for all	markers and zones pertinent to	this work.)"	
assumed operations on the Unit during January, 1991, and has since activated nineteen wets. Validacional values of the viewing the feasibility of returning additional wells to active status when the economics are favorable.  Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  SET 1993  CIL CON. DIV  4. I hereby certify that the foregoing is true and correct  Signed  Title: Sr. Production Engineer Date 8/20/91 FEB 08 1993  This space for Federal or State office use)  Approved by  Title Date	medical car area			
assumed operations on the Unit during January, 1991, and has since activated nineteen wets. Validate of the viewing the feasibility of returning additional wells to active status when the economics are favorable.  Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  SET 1993  CIL CON. DIV  4. I hereby certify that the foregoing is true and correct  Signed  Title: Sr. Production Engineer Date  8/20/91 FEB 08 1993  This space for federal or State office use)  Approved by  Title Date				
assumed operations on the Unit during January, 1991, and has since activated nineteen wets. Validate of the viewing the feasibility of returning additional wells to active status when the economics are favorable.  Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  SET 1993  CIL CON. DIV  4. I hereby certify that the foregoing is true and correct  Signed  Title: Sr. Production Engineer Date  8/20/91 FEB 08 1993  This space for federal or State office use)  Approved by  Title Date				
assumed operations on the Unit during January, 1991, and has since activated nineteen wets. Validate of the viewing the feasibility of returning additional wells to active status when the economics are favorable.  Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  SET 1993  CIL CON. DIV  4. I hereby certify that the foregoing is true and correct  Signed  Title: Sr. Production Engineer Date  8/20/91 FEB 08 1993  This space for Federal or State office use)  Approved by  Title Date				
viewing the feasibility of returning additional wells to active status when the economics are ravorable.  Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  THIS APPROVAL EXPIRES  TITLE! Sr. Production Engineer Date 8/20/91 FB 08 1993  This space of Federal or State office use)  Approved by  Title Date Date Date Date Date Date Date Dat		for extension of long term shut	-in status on this well. Vantage Point	
Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  THIS APPROVAL EXPIRES  SET 1993  CON. DIV  4. I hereby certify that the foregoing is true and correct  Signed  Title:  Sr. Production Engineer  Date  APPROVED  Title:  Date  APPROVED  Title:  Date  APPROVED  Title:  Date  APPROVED	Vantage Point Energy requests approval	for extension of long term shut	-in status on this well. Vantage Point	
pattern. Extension of LTSI status would keep this wellbore available for future projects and would et miniate economic waste and promote conservation.  THIS APPROVAL EXPIRES SET 1759  OIL CON. DIV  4. I hereby certify that the foregoing is true and correct  Signed Title Sr. Production Engineer Date 8/20/91 FB 18 1993  This space for rederal or State office use)  Approved by Title Date Approved by Title Date	programed operations on the Unit during .	January, 1991, and has since act	IVated hineteen wetts. Vantage Forme 15	
pattern. Extension of LTSI status would keep this wellbore available for future projects and would ethiniate economic waste and promote conservation.  THIS APPROVAL EXPIRES SET 1993  OIL CON. DIV  4. I hereby certify that the foregoing is true and correct  Signed State of fice use)  This space of federal or State of fice use)  Approved by Title Date Approved by Title Date Date Approved by Title Date Date Approved by Title Date Date Date Date Date Date Date Dat	assumed operations on the Unit during a	January, 1991, and has since act dditional wells to active status	when the economics are favorable.	
economic waste and promote conservation.  THIS APPROVAL EXPIRES SET 1893  OIL CON. DIV  APPROVED  Signed Signed Title Sr. Production Engineer Date 8/20/91 FEB 08 1993  This space of rederal or State office use)  Approved by Title Date Approved by Title Date	assumed operations on the Unit during a	January, 1991, and has since act dditional wells to active status flooding and for drilling additi	when the economics are favorable.  onal wells to tighten the injection	
Signed	assumed operations on the Unit during a	January, 1991, and has since act dditional wells to active status flooding and for drilling additi	when the economics are favorable.  onal wells to tighten the injection	
Signed	assumed operations on the Unit during of viewing the feasibility of returning at Also, this Unit has potential for CO2 pattern. Extension of LTSI status wou	January, 1991, and has since act dditional wells to active status flooding and for drilling additi ld keep this wellbore available	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate	
Signed	assumed operations on the Unit during of viewing the feasibility of returning at Also, this Unit has potential for CO2 pattern. Extension of LTSI status wou	January, 1991, and has since act dditional wells to active status flooding and for drilling additi ld keep this wellbore available	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate	
Approved by  APPROVED  APPROVED  Title: Sr. Production Engineer Date 8/20/91 FEB 08 1993  This space of rederal or State office use)  Approved by Title Date	assumed operations on the Unit during of viewing the feasibility of returning at Also, this Unit has potential for CO2 pattern. Extension of LTSI status wou	January, 1991, and has since act dditional wells to active status flooding and for drilling additi ld keep this wellbore available	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate	
Signed	assumed operations on the Unit during of viewing the feasibility of returning at Also, this Unit has potential for CO2 pattern. Extension of LTSI status wou	January, 1991, and has since act dditional wells to active status flooding and for drilling additi ld keep this wellbore available	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate	
Signed	assumed operations on the Unit during a viewing the feasibility of returning ad Also, this Unit has potential for CO2 pattern. Extension of LTS1 status wou economic waste and promote conservation	January, 1991, and has since act dditional wells to active status flooding and for drilling additi ld keep this wellbore available n.	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate	
Signed	assumed operations on the Unit during a viewing the feasibility of returning ad Also, this Unit has potential for CO2 pattern. Extension of LTS1 status wou economic waste and promote conservation	January, 1991, and has since act dditional wells to active status flooding and for drilling additi ld keep this wellbore available n.	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate	
Signed	assumed operations on the Unit during a viewing the feasibility of returning ad Also, this Unit has potential for CO2 pattern. Extension of LTSI status wou economic waste and promote conservation	January, 1991, and has since act dditional wells to active status flooding and for drilling additi ld keep this wellbore available n.	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate	
This space to federal or State office use)  Approved by  Title  Date	assumed operations on the Unit during a viewing the feasibility of returning ad Also, this Unit has potential for CO2 pattern. Extension of LTSI status wou economic waste and promote conservation	January, 1991, and has since act dditional wells to active status flooding and for drilling additi ld keep this wellbore available n.	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate  OIL CON. DIV	
This space for/federal or State office use)  Approved by  Title  Date  Approved by	assumed operations on the Unit during a viewing the feasibility of returning as Also, this Unit has potential for CO2 pattern. Extension of LTS1 status wou economic waste and promote conservation	January, 1991, and has since act dditional wells to active status flooding and for drilling additite the description of the des	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate  100 100 100 100 100 100 100 100 100 10	
Approved by Title Date A PEA MANAGER	assumed operations on the Unit during viewing the feasibility of returning as Also, this Unit has potential for CO2 pattern. Extension of LTS1 status wou economic waste and promote conservation. I hereby certify that the foregoing is transfer and promote conservations.	January, 1991, and has since act dditional wells to active status flooding and for drilling additited keep this wellbore available n.  APPROVAL EXPIRES  The status of the	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate  OIL CON. DIV  APPROVED	
Approved by Title Date A PEA MANAGER	assumed operations on the Unit during viewing the feasibility of returning as Also, this Unit has potential for CO2 pattern. Extension of LTS1 status wou economic waste and promote conservation.  I hereby certify that the foregoing is tree.	January, 1991, and has since act dditional wells to active status flooding and for drilling additited keep this wellbore available n.  APPROVAL EXPIRES  The status of the	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate  OIL CON. DIV  APPROVED	
Approved by	assumed operations on the Unit during viewing the feasibility of returning at Also, this Unit has potential for CO2 pattern. Extension of LTS1 status wou economic waste and promote conservation. I hereby certify that the foregoing is to Signed	dditional wells to active status flooding and for drilling additited keep this wellbore available n.  APPROVAL EXPIRES  Title:  Sr. Production Engineer	when the economics are favorable.  onal wells to tighten the injection  for future projects and would eliminate  OIL CON. DIV  APPROVED	
	assumed operations on the Unit during viewing the feasibility of returning as Also, this Unit has potential for CO2 pattern. Extension of LTSI status wou economic waste and promote conservation economic waste and promote conservation.  4. I hereby certify that the foregoing is to Signed  This space for federal or State office us	Identify, 1991, and has since act dditional wells to active status flooding and for drilling additited keep this wellbore available n.  APPROVAL EXPIRES  Title:  Sr. Production Engineers	when the economics are favorable.  onal wells to tighten the injection for future projects and would eliminate  APPROVED  Date  8/20/91  Date  8/20/91	