Former!y 9–331)	DEPAR'		_ ({Mher instructions on	Expires August 31, 1985
		TMENT OF THE INTERIC EAU OF LAND MANAGEMENT	(Other instructions on re- verse side)	5. LEASE DESIGNATION AND SERIAL NO
			NI WELLS	14-20- 503-7 34 6. IF INDIAN, ALLOTTEE OR TRIBE NAM
		OTICES AND REPORTS O		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Ute T. UNIT AGRESMENT NAME
WELL WELL OTHER Injection Wells				Horseshoe Gallup Unit
. NAME OF OPERATOR			······································	8. PARM OR LEASE WANE
ARCO 011 an		mpany, Division of Atla	intic Richfield Co.	Horseshoe Gallup
1816 E. Mojave, Farmington, New Mexico 87401 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				169
				10. PIELD AND POOL, OR WILDCAT
				Horseshoe Gallup
				11. FBC., T., R., M., OR BLK. AND SURVEY OR AREA
660' FSL,	660' FE	L		Sec. 28, T-31N, R-16W
4. PERMIT NO.		15. BLEVATIONS (Show whether DF, 1	RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
		5587 ' GL		San Juan N.M.
c	Check A	Appropriate Box To Indicate No	iture of Notice, Report, or C	Other Data
	NOTICE OF INT	ENTION TO:	#C8#9QU	ENT REPORT OF:
TEST WATER SHUT-O	PP	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT		MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
REPAIR WELL		CHANGE PLANE	(Other)	TBYMDONMENT.
(Other)	لــا	K.	(Nors: Report results	of multiple completion on Well etion Report and Log form.)
ADCO 041 -	d 0	0		
cannot ecor the feasibi may yield would requi For this r shut-in sta part of a fe	this well nomically lity of significathe reason, Fatus so uture CO	Company respectfully 1. At this time, under 2 operate the subject CO2 flooding for the hant additional oil re workover of existing ARCO proposes that the that the wellbore will 2 flood. This plan eli nd promotes conservation	well. An ongoing well. An ongoing dorseshoe Gallup Fie covery. Implementation wells, and the drifts well be maintain be available, sho minates the economic	flood operation, ARCO study to determine ld is underway, which tion of a CO ₂ flood illing of new wells. ed in the long term ould it be needed as
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